

UNITED STATES **Oil Cons.**
DEPARTMENT OF THE INTERIOR **N.M. DIV-DIST. 2**
BUREAU OF LAND MANAGEMENT **1301 W. Grand Avenue**
Artesia, NM 88210

Budget Bureau No. 1004-0135
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT - " for such proposals.)

1. OIL ☒ WELL GAS ☐ WELL OTHER ☐

2. NAME OF OPERATOR
The Wiser Oil Company

3. ADDRESS OF OPERATOR
P.O. Box 2568 Hobbs, New Mexico 88241

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.
See also space 17 below.)
At surface

**2630' FSL & 2581' FEL
Unit J**

5. LEASE DESIGNATION AND SERIAL NO.

LC-029418-B NM 98210

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

Skelly Unit

8. WELL NAME AND NO.

242

9. API WELL NO.

30-015-29237

10. FIELD AND POOL, OR WILDCAT

Grayburg Jackson 7-Rivers-QN-GB-SA

11. SEC., T., R., M., OR BLK. AND

SURVEY OR AREA

Sec. 23-T17S-R31E

14. PERMIT NO

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

3864'

12. COUNTY OR PARISH

Eddy County

13. STATE

NM

16. Check Appropriate Box to indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT OFF ☐

PULL OR ALTER CASING ☐

FRACTURE TREAT ☐

MULTIPLE COMPLETE ☐

SHOOT OR ACIDIZE ☐

ABANDON* ☐

REPAIR WELL ☐

CHANGE PLANS ☐

(Other)

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐

REPAIRING WELL ☐

FRACTURE TREATMENT ☐

ALTERING CASING ☐

SHOOTING OR ACIDIZING ☐

ABANDONMENT * ☐

(Other) Return to production & Recomplete in Seven Rivers

(Note: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS: (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.) *

10/09/02 MIRU Eunice Well Service. ND WH. RU BOP. RU Signal WL & perforate Seven River 62257'-62', 64'-69', 82', 93', 2324', 65', 77', 93'-99', 2411', 12', 13', 51', 57' & 69' w/2 SPF. RD WL. RIH w/2-3/8" x 5-1/2" AD-1 plr. on 2-3/8" work string to 2470'.

10/10/02 RU Cudd Pressure Services & pickle tbq. w/300 gals. 15% HCL acid. Reverse out. Test tbq. to 3500#. Spot 300 gals. 15% HCL acid across Seven River 2257'-2469'. Set plr. @ 2207'. Acidized Seven River w/3000 gals. 15% HCL acid w/anti-sludge & iron control system. Formation broke @ 2400#. Drop 90 ball sealers. Good ball action. ATP 2122#@ 3.6 bpm. MTP 2800#@ 4.0 bpm. ISIP 1450#. 5 min. 1340#. 10 min. 1290#. 15 min. 1224#. RD Cudd. 1 hr. SI 1000#.

10/11/02 RIH w/2-3/8" tbq. Tbg. @ 2485'. SN @ 2450'. RD BOP. NU WH. RIH w/rods & 1-1/2" x 12" pump. Left well pumping to Battery "B"

ACCEPTED FOR RECORD

FEB 12 2003

ALEXIS C. SWOBODA
PETROLEUM ENGINEER

18. I hereby certify that the foregoing is true and correct.

SIGNED Mary Jo Turvey

TITLE Production Tech II

DATE December 11, 2002

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

*See Instruction On Reverse Side