

District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 South First, Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO.
30-015-29448

5. Indicate Type of Lease
STATE ☐ FEE ☒

6. State Oil & Gas Lease No.

7. Lease Name or Unit Agreement Name:

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:
Oil Well ☐ Gas Well ☐ Other Plug & Abandon ☒

2. Name of Operator
Marbob Energy Corporation

3. Address of Operator
P. O. Box 227 - Artesia, NM 88211-0227

4. Well Location
Unit Letter F : 1900 feet from the North line and 1850 feet from the West line
Section 17 Township 21S Range 25E NMPM Eddy County

8. Well No. 1

9. Pool name or Wildcat
Morrow

10. Elevation (Show whether DR, RKB, RT, GR, etc.)
3403' GR

11. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐

TEMPORARILY ABANDON ☐ CHANGE PLANS ☐

PULL OR ALTER CASING ☐ MULTIPLE COMPLETION ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐

COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☒

CASING TEST AND CEMENT JOB ☐

OTHER: ☐

12. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompilation.

1-28-2003 - Moved in and rigged up pulling unit and plugging equipment. Bled well down. Nippled down wellhead and nipped up BOP. Rigged up tubing equipment and floor. Released packer. Shut well in for night.

1-29-2003 - POOH with tubing and packer. Moved in wireline truck. Shut well in for night.

1-30-2003 - Rigged up wireline. RIH with CIBP and set CIBP at 10159'. POOH & rigged down wireline. RIH with tubing open ended to 10159'. Circulated hole with plugging mud. Spotted 5 sacks Class C Neat cement on top of CIBP (10159-10111'). Pulled up hole. Shut well in for night.

1-31-2003 - POOH with tubing. Nipple ddown BOP and wellhead. Rigged up 5-1/2" pull sub. Pulled on 5-1/2" casing up to 175000#. Slips did not move. Rigged down pull sub. Shut well in for night.

2-1-3-2003 - Rigged up wireline. RIH and shot casing at 8384'. POOH & rigged down wireline. Rigged up 5-1/2" pull sub. Pulled 180000#. Pulled slips out. Freepointed casing at 4000'. Rigged down pull sub. Nippled up wellhead and BOP. Rigged up tubing equipment. RIH open ended with tubing to 8442'. Spotted 25 sacks Class C Neat cement from 8442-8201'.

I hereby certify that the information above is true and complete to the best of my knowledge and belief. CONTINUED ON NEXT PAGE:

SIGNATURE Rusty Klein TITLE Agent for BCM & Associates DATE Feb. 16, 2003

Type or print name Rusty Klein Telephone No. 748-2159

(This space for State use)

APPROVED BY [Signature] TITLE Field Rep DATE MAR 5 2003

Conditions of approval, if any:

MARBOB ENERGY CORPORATION
Como Fee #1
Section 17-T21S-R25E
Eddy County, New Mexico



SUNDRY NOTICE CONTINUED:

POOH. Shut well in for night. WOC.

2-4-2003 - RIH with tubing and tagged cement at 8177'. Pulled up hole to 7056'. Rigged up wireline. RIH and perforated 5-1/2" casing at 7354'. POOH & rigged down wireline. Pressured up to 1000 psi. RIH open ended to 7411'. Spotted 25 sacks Class C Neat cement from 7411-7170'. Pulled up hole to 5013'. Rigged up wireline. RIH and perforated 5-1/2" casing at 5254'. POOH and rigged down wireline. Pressured up to 1000 psi. RIH open ended to 5321'. Spotted 25 sacks Class C Neat cement from 5321-5080'. POOH and shut well in for night. WOC.

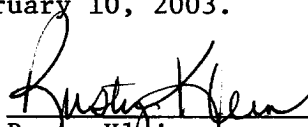
2-5-2003 - Nippled down BOP and wellhead. Rigged up wireline. RIH and cut 5-1/2" casing at 4047'. POOH and rigged down wireline. Rigged up casing equipment. POOH with 46 joints of 5-1/2" casing. Shut well in for night.

2-6-2003 - Rigged down casing equipment. Nippled up wellhead and BOP. Rigged up tubing equipment. RIH open ended to 4095'. Spotted 50 sacks Class C Neat cement from 4095-3995'. POOH. WOC 4 hours. RIH with tubing and tagged cement at 3876'. Pulled up hole to 1985'. Spotted 40 sacks Class C Neat cement from 1985-1837'. POOH. Shut well in for night. WOC.

2-7-2003 - RIH with tubing and tagged cement at 1828'. Pulled up hole to 1454'. Spotted 40 sacks Class C Neat cement from 1454-1306'. POOH. WOC 4 hours. RIH with tubing - did not tag. Spotted 40 sacks Class C Neat cement from 1454-1306'. POOH. Shut well in for night. WOC.

2-8-10-2003 - RIH with tubing and tagged cement at 1287'. POOH. Shut down due to weather.

2-11-2003 - Rigged down tubing equipment. Nippled down BOP. RIH to 35'. Circulated 15 sacks Class C Neat cement from 35' to surface. POOH. Rigged down pulling unit and plugging equipment. Installed regulation abandonment marker. PLUGGED AND ABANDONED - FINAL REPORT. Plugging completed February 10, 2003.



Rusty Klein
Agent for BCM & Associates
February 16, 2003



NEW MEXICO ENERGY, MINERALS and NATURAL RESOURCES DEPARTMENT

BILL RICHARDSON

Governor

Joanna Prukop
Cabinet Secretary

Lori Wrotenbery

Director

Oil Conservation Division

20 February 2003

Marbob Energy /
P.O. Box 227
Artesia, New Mexico 88211-0227



FEB 24 2003

Form C-103 Report of Plugging for your Como Fee # 1 F-17-21-25 API 30-015-29448
Cannot be approved until an NMOCD representative has made an inspection of the location and found it to be cleared to comply with OCD rules and regulations. Please check each item in the space provided to indicate that the work has been accomplished and the location is ready for final inspection.

- ☒ 1. All pits have been filled and leveled.
- ☒ 2. Rat hole and cellar have been filled and leveled.
- ☒ 3. A steel marker 4" in diameter and approximately 4' above mean ground level has been set in concrete to mark the exact location of the plugged well. (Marker must have operator name, lease name, well number and location including quarter/quarter section or unit letter, section, township, range and API well ID number permanently welded, stamped or otherwise engraved into the metal marker.)
- ☒ 4. The location has been leveled as nearly as possible to original top ground contour and has been cleared of all junk and equipment.
- ☒ 5. The dead men and tie downs have been cut and removed.
- ☒ 6. If a one well lease or last remaining well on lease, the battery and burn pit locations have been leveled and cleared of all junk & equipment.
- ☒ 7. All environmental concerns have been addressed as per OCD guidelines.

The above are minimum requirements and no plugging bond will be cancelled until all locations for plugged and abandoned wells have been inspected and Form C-103 approved.

When all of the work outlined above has been done, please notify this office by completing, signing and returning this letter to us so that our representative will not have to make more than one trip to the location.

I certify that the above work has been done and the above-mentioned lease is ready for OCD inspection and approval.

Diana J. Cannon
Name **DIANA J. CANNON**

Van Barton
Van Barton
Field Rep. II

PRODUCTION ANALYST
Title

FEBRUARY 27, 2003

OK
For Release
3/4/03
PH