

State of New Mexico
Energy, Minerals and Natural ResourcesOil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505File
Form C-105
Revised March 25, 1999

WELL API NO.

30-005-63359

5. Indicate Type of Lease

STATE ☒FEE ☐

State Oil & Gas Lease No.

VA-2069

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well:

OIL WELL ☐ GAS WELL ☒ DRY ☐ OTHER ☐

b. Type of Completion:

NEW WORK

PLUG DIFF.

WELL ☐ OVER ☐ DEEPEN ☐ BACK ☒ RESVR. ☐ OTHER ☐

RECOMPLETION

2. Name of Operator

Yates Petroleum Corporation

3. Address of Operator

105 South 4th St., Artesia, NM 88210

7. Lease Name or Unit Agreement Name

Handicapper AWI State

8. Well No.

2

9. Pool name or Wildcat

Pecos Slope Abo

4. Well Location

Unit Letter D : 660 Feet From The NorthSection 3 Township 10SLine and Range 26E Feet From The West Line Chaves County NMPM

10. Date Spudded

RC 11/15/02

11. Date T.D. Reached

NA

12. Date Compl. (Ready to Prod.)

12/9/02

13. Elevations (DF& RKB, RT, GR, etc.)

3807' GR

14. Elev. Casinghead

NA

15. Total Depth

6100'

16. Plug Back T.D

5100'

17. If Multiple Compl. How Many Zones?

18. Intervals Drilled By

Rotary Tools

Pulling Unit

Cable Tools

NA

19. Producing Interval(s), of this completion - Top, Bottom, Name

4476'-4812' Abo

20. Was Directional Survey Made

No

21. Type Electric and Other Logs Run

NA

22. Was Well Cored

No

23. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED

REFER TO ORIGINAL COMPLETION

24. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN

25. TUBING RECORD

SIZE	DEPTH SET	PACKER SET
2-7/8"	4434'	

26. Perforation record (interval, size, and number)

5954'-5968' (56) 4590'-4594' (5)

5974'-5986' (48) 4602'-4605' (4)

5992'-6004' (48) 4696'-4704' (9)

4476'-4490' (15) 4807'-4812' (6)

4502'-4506' (5)

4571'-4576' (6)

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.

DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED

5954'-6004' Acidize w/1000g 20% acid

4476'-4812' Frac w/69,400g 55 Quality CO2 foamed

35# XL gelled 7% KCL, 170,560# 16/30 sand

28. PRODUCTION

Date First Production 12/10/02		Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing			Well Status (Prod. or Shut-in) Producing		
Date of Test 12/10/02	Hours Tested 24	Choke Size 3/8"	Prod'n For Test Period	Oil - Bbl 0	Gas - MCF 724	Water - Bbl. 0	Gas - Oil Ratio N/A
Flow Tubing Press. 200 psi	Casing Pressure NA	Calculated 24-Hour Rate	Oil - Bbl. 0	Gas - MCF 724	Water - Bbl. 0	Oil Gravity - API - (Corr.) N/A	

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

Sold

Test Witnessed By

Tom Benedict

30. List Attachments

None

31. I hereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief

Signature

Tina Huerta

Printed

Name Tina Huerta

Title Regulatory Compliance Supervisor Date January 8, 2003