District L 1625 N. French Dr., Hobbs, NM 88240 District !! 1301 W. Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Road, Aztec. NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico Energy Minerals and Natural Resources

Form C-101 Revised March 17, 1999

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505

Submit to appropriate District Office State Lease - 6 Copies Fee Lease - 5 Copies

AMENDED REPORT

Roswell, New Mexico 88202 Property Code 19282 Let the ho Sexon Township Range Let the Post from the North/South lize Rest form the Basewort libe County Proposed Bottom Hole Location If Different From Surface Let the ho Sexon Township Range Let the Post from the North/South lize Rest from the Basewort libe County Proposed Bottom Hole Location If Different From Surface Let the Proposed Bottom Hole Location If Different From Surface Let the Proposed Pool: Proposed Pool	Read & Stevens, Inc.						C-ENTER, DEEPEN, PLUGBACK, OR ADD A ZONE 1 OGRID Number 018917					
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No 3,200' Delaware Patterson Feb. 2003 Proposed Casing and Cement Program Hole Size Casing Size Casing weight/foot Setting Depth Sacks of Cement Estimated TOC 14 3/4" 9 5/8" 48f 650' 600 Surf 7 7/8" 5 1/2" 15.5f 3,200" 400 Tie Bas Describe the proposed program. If this application is to DEEPEN or FLUC BACK, give the data on the present productive zone and proposed new productive zero the proposed program. If this application is to DEEPEN or FLUC BACK, give the data on the present productive zone and proposed new productive zero the proposed program. If this application is to DEEPEN or FLUC BACK, give the data on the present productive zone and proposed new productive zero the blowout prevention program, if any. Use additional sheets if necessary. Lead & Stevens is amending the 12/16/02 drilling permit to TD @ 3,200' rather tham 400'. The proposal is to drill and complete a 3,200' Delaware test. The well will drilled with fluids sufficient to control the well, with the proposed BOP equipment tached. DEPTE	Unde	s. Hap		•	re				¹⁰ Prop	osed Pool 2		
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