

District I

1625 N. French Dr., Hobbs, NM 88240

District II

1301 W. Grand Avenue, Artesia, NM 88210

District III

1000 Rio Brazos Road, Aztec, NM 87410

District IV

1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
Energy Minerals and Natural ResourcesOil Conservation Division  
1220 South St. Francis Dr.  
Santa Fe, NM 87505Form C-101  
Revised March 17, 1999Submit to appropriate District Office  
State Lease - 6 Copies  
Fee Lease - 5 Copies☒ AMENDED REPORT

## APPLICATION FOR PERMIT TO DRILL, RE-ENTER, DEEPEN, PLUGBACK, OR ADD A ZONE

<sup>1</sup> Operator Name and Address: Read & Stevens, Inc. P. O. Box 1518 Roswell, New Mexico 88202		<sup>2</sup> OGRID Number 018917
<sup>1</sup> Property Code 19282	<sup>3</sup> Property Name Bandit State	<sup>3</sup> API Number 30-015-32553
		<sup>6</sup> Well No. 4

<sup>7</sup> Surface Location

U/L or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
D	10	23S	26E		330	FNL	330	FWL	Eddy

<sup>8</sup> Proposed Bottom Hole Location If Different From Surface

U/L or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County

<sup>9</sup> Proposed Pool 1 Undes. Happy Valley, Delaware	<sup>10</sup> Proposed Pool 2
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<sup>11</sup> Work Type Code N	<sup>12</sup> Well Type Code O	<sup>13</sup> Cable/Rotary R	<sup>14</sup> Lease Type Code S	<sup>15</sup> Ground Level Elevation 3,318'
<sup>16</sup> Multiple No	<sup>17</sup> Proposed Depth 3,200'	<sup>18</sup> Formation Delaware	<sup>19</sup> Contractor Patterson	<sup>20</sup> Spud Date Feb, 2003

<sup>21</sup> Proposed Casing and Cement Program

Hole Size	Casing Size	Casing weight/foot	Setting Depth	Sacks of Cement	Estimated TOC
14 3/4"	9 5/8"	48#	650'	600	Surf
7 7/8"	5 1/2"	15.5#	3,200'	400	Tie Back

<sup>22</sup> Describe the proposed program. If this application is to DEEPEN or PLUG BACK, give the data on the present productive zone and proposed new productive zone. Describe the blowout prevention program, if any. Use additional sheets if necessary.

Read & Stevens is amending the 12/16/02 drilling permit to TD @ 3,200' rather than 5,400'. The proposal is to drill and complete a 3,200' Delaware test. The well will be drilled with fluids sufficient to control the well, with the proposed BOP equipment attached.

DEPTH	MW	VIS	WL	COMMENTS
0' - 650'	8.4	28	-	Fresh Water
650' - 3,200'	10	28	-	Brine Water

<sup>23</sup> I hereby certify that the information given above is true and complete to the best of my knowledge and belief.

Signature:

Printed name:

John C. Maxey, Jr.

Title:

Operations Manager

Date:

01-20-03

Phone:

505/622-3770 Ext 224

Approved by:

Title:

Approval Date:

MAR 20 2003

Expiration Date:

MAR 20 2004

Conditions of Approval:

Attached ☐

OIL CONSERVATION DIVISION

Mailed OCID Bureau 1-21-03