

Submit 3 Copies To Appropriate District
Office
District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM
87505

State of New Mexico
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-103
March 4, 2004

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 30-015-27909
1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/>		5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
2. Name of Operator BK EXPLORATION CORP		6. State Oil & Gas Lease No. E-5894
3. Address of Operator 10159 E 11TH STE 401 TULSA, OK 74128-3028		7. Lease Name or Unit Agreement Name REMUDA BASIN "24" STATE
4. Well Location Unit Letter A : 330 feet from the NORTH line and 330 feet from the EAST line Section 24 Township 23-S Range 29-E NMPM County EDDY		8. Well Number 2
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3008' GR		9. OGRID Number 2433
10. Pool name or Wildcat NASH DRAW BRUSHY CANYON		

Pit or Below-grade Tank Application (For pit or below-grade tank closures, a form C-144 must be attached)

Pit Location: UL _____ Sect _____ Twp _____ Rng _____ Pit type _____ Depth to Groundwater _____ Distance from nearest fresh water well _____
Distance from nearest surface water _____ Below-grade Tank Location UL _____ Sect _____ Twp _____ Rng _____
_____ feet from the _____ line and _____ feet from the _____ line

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/> PLUG AND ABANDON <input checked="" type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/> ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/> CHANGE PLANS <input checked="" type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/> PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/> MULTIPLE COMPLETION <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>
OTHER: <input type="checkbox"/>	OTHER: <input type="checkbox"/>

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

SEE ATTACHED "REVISED PROCEDURE"

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☐, a general permit ☐ or an (attached) alternative OCD-approved plan ☐.

SIGNATURE Brad D. Burks TITLE PRESIDENT DATE 8-12-2004

Type or print name BRAD D. BURKS E-mail address: _____ Telephone No. 918-582-3855

(This space for State use)

APPROVED BY Phil Hansen TITLE Field Inspector DATE 8/13/04
Conditions of approval, if any:

ABANDONMENT PROCEDURE**REVISED 8-12-2004**

Remuda Basin "24" State No. 2
UL A, NE/NE/4 Section 24 T-23-S R-29-E
Eddy County, New Mexico 30-015-27909

1. Rig up pulling unit. Notify NMOCD @ 505-748-1283, 24 hrs. prior to commencing operations. Fabricate abandonment marker.
2. Deliver BOP, steel pit, and 2-3/8" tubing. Lay flowline to steel pit for all well returns. Remove wellhead flange. Install BOP. Tally tubing.
3. Pick up 2-3/8" tubing. Down 5-1/2" casing, lower tension packer on tubing. Pressure test tubing, above slips. Set packer in tension @ 4000'.
4. Install wireline packoff on tubing. With 1-9/16" gun, down tubing, shoot 4 squeeze perfs into 5-1/2" casing @ 4200'. Observe tubing for pressure changes.
5. With cement pump, establish injection rate into squeeze perfs @ 4200', then pump cement for a 100' plug @ 4100-4200', inside and outside of casing. Release packer, reverse circulate to clean tubing. Wait on cement. Tag cement plug @ 4100-4200'. Set another cement plug, if necessary.
6. Check 5-1/2" x 8-5/8" annulus for water flow. If no water flow, stretch 5-1/2" casing to determine free point, remove 5-1/2" casing from well, set 100' casing stub plug, set 100' cement plug @ 3135-3235', WOC, tag, repeat cement if necessary, then set final cement plug @ 0-3135'. Wait on cement 24 hrs. and top off with cement. Go to step 11.
7. If water flow exists in step 6, raise packer and set at 3000'. Install wireline packoff on tubing. With 1-9/16" gun, down tubing, shoot 4 squeeze perfs into 5-1/2" casing @ 3235'. Observe tubing for pressure changes.
8. Establish injection rate into squeeze perfs @ 3235', then pump cement for a 100' cement plug @ 3135-3235', inside and outside of casing. Release packer @ 3000', reverse circulate to clean tubing. Wait on cement. Tag cement plug @ 3135-3235'. Set another cement plug, if necessary.
9. Check 5-1/2" x 8-5/8" annulus for water flow. If no water flow, cut 5-1/2" casing @ 3100', remove 5-1/2" casing from well, then set final cement plug @ 0-3135'. Wait on cement 24 hrs. and top off with cement. Go to step 11.
10. If water flow exists in step 9, raise packer and set at 50'. Install wireline packoff on tubing. With 1-9/16" gun, down tubing, shoot 4 squeeze perfs into 5-1/2" casing @ 3060'. Establish injection rate into squeeze perfs @ 3060', then pump cement to fill 5-1/2" x 8-5/8" casing annulus to surface and to fill 5-1/2" casing to surface. Pull packer out of 5-1/2" casing and top off 5-1/2" casing. Wait on cement 24 hrs. and top off again with cement.
11. Install abandonment marker. Rig down pulling unit. Cut off 4 location anchors. Clean location.

REMOVED 8-12-2004

