## District I PO Box 1980, Hobbs, NM 88241-1980 District II 811 S. 1st Street Artesia, NM 88210-1404 District III

District III 1000 Rio Brazos Rd, Aztec, NM 87410

District IV PO Box 2088, Santa Fe, NM 87504-2088 State of New Mexico
Energy, Minerals & Natural Resources Department

OIL CONSERVATION DIVISION PO Box 2088 Santa Fe, NM 87504-2088 Form C-104 Revised February 10, 1994 Instructions on back Submit to Appropriate District Office 5 Copies

AMENDED REPORT

I.	R	EQUEST	FOR A	LLOWAE	LE AN	D AUT	HORI	ZAT	ION TO TR	ANSPO	PRT	
Operator Name and Address  MACK ENERGY CORPORATION  P.O. BOX 960  ARTESIA, NM 88211-0960									OGRID Number 013837  Reason for Filing Code			
30-015-33298 Re					ed Lake Shores;Grayburg				97335			
Property Code					Property Name				· · · · · · · · · · · · · · · · · · ·		Well Number	
	33009		Red Lake Sand Unit					72				
	rface Lo								5	F 6 400 - 1		
UL or lot no.	Section	Township	Range	Lot. Idn	Feet from the		North/South Line		Feet from the	East/West I		
K	20	17S ole Loca	28E		1650	)	South		1650	West	Eddy	
UL or lot no.	Section	Township	Range	Lot. Idn	Feet from t	the	North/South Line		Feet from the	East/West I	Line County	
Lease Code	Producing	Method Cod	e Gas Co	onnection Date	C-129	9 Permit Number		<u>_</u>	C-129 Effective I	Date	C-129 Expiration Date	
S P												
III. Oil and Gas Transporters												
Transporter OGRID			Transporter Name and Address			POD O/G			POD ULSTR Location and Description			
			ning Company			0104038 O			11 % L C 20 T175 D265			
P.O. Box 1			59 1 88211-0159							nit J, Sec. 20-T17S-R28E		
Dalas Faran			Field Services			0104019	104019 G					
4001 Penbr			ook			010401	9		Unit J, Sec. 20-T17S-R28E			
Odessa, TX 79762												
								H .			•	
									RECEIVED			
									AUG 1 1 2004			
CCD:ADTECIA											TEQIA	
IV. Produced Water												
	POD POD ULSTR Location and Description  104039 Unit J, Sec. 20-T17S-R28E											
V. Well (		ion Data										
Spud Date			Ready Date			TD			PBTD		Perforations	
6/23/2004 Hole Size			7/26/2004 Casing & Tubing Size			2080 Depth		enth Se	2061		1895.5-1933' Sacks Cement	
		8 5/8			418			325 sx				
12 1/4 7 7/8			4 1/2			2073				750 sx		
1 1/6						1934			730 84		730 SX	
				2 3/8			***-	1934	1			
VI Wall	Toot D		1						<u> </u>			
VI. Well	New Oil		livery Date	Tes	t Date		Test Le	ngth	Tbg. Pi	ressure	Csg. Pressure	
7/29/2004		7/2	9/2004	/2004	24 hours		rs					
Cho	Choke Size		Oil Wate			Gas		AOF		Test Method		
I hereby certify that the rules of the Oil Conservation Division have be					.35						P	
	•			mplete to the bes		12/1	, O	IL CO	ONSERVAT	TION DI	VISION	
knowledge an Signature:	/ )	. 1.	<1.	10		Approved	i by:	•	TIM W. G	JM		
DISTRICT II SUPERVISOR											OR	
Jerry W. Sherrell							Approval Date:					
Production Clerk  Date: 8/10/2004 Phone: (505)748-1288						AUG :				AUG 1	1 2004	
If this is a change of operator fill in the OGRID number and name of the previous operator.  Name: OGRID #:												
Previous Operator Signature Printed Name Title Date												
Trevious Operator Signature Frinted Name Title Date												