Submit to Appropriate District Office State Lease - 6 copies Fee Lease - 5 copies DISTRICT I P.O. Box 1980, Hobbs, NM 88240

Signature

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-105

Date _8/10/2004

Production Clerk

Title

OIL CONSERVATION DIVISION 2040 South Pacheco

	Revised 1-1-89
WELL API NO.	
30-015-33306	

DISTRICT II 811 South First, Artes	TII Santa Fe, New Mexico 87505 STATE STATE						FEE						
DISTRICT III 1000 Rio Brazos Rd.,	Aztec, NM 8°	7410							6. Sta B-44:	te Oil & Gas 56	Lease No.		
WELL	COMPLET	TION OR RE	COMPL	ETION REP	ORT	AND	LOG						
1. Type of Well: OIL WELL	_	WELL	DRY 🗌	OTHER					7. Le	ase Name	or Unit Agr	eement N	ame
b. Type of Completion	ı:								1				
NEW WORK WELL OVER	Deep	en PLUG BACK		RESVR OT	HER	REC	EIVE	ED.	Red L	ake San	d Unit		
2. Name of Operator						4110			1	ell No.			
Mack Energy Corp						AUG J	<u>1 1 20</u>	104	69	<u> </u>			
3. Address of Operato P.O. Box 960, Artes		211-0960			96	3 D :e	ATE	SIA		ol name of Lake Sho	r Wildcat ores;Grayl	burg	
4. Well Location													
Unit Letter	<u> </u>	1980 Feet	From The	Sou	th	Li	ne and	6	50	Feet Fr	om The	Ea	Line
Section	19	Tow	nship	17S	Range	•	28E	3	NMPM		Eddy		County
10. Date Spudded	11. Date TI	D Reached	12. Date C	Compl. (Ready to	Prod.)		13. Ele	evations (I	F & RK	B, RT, GR	, e1c.)	14. Elev.	Casinghead
6/18/2004	6/2	2/2004		7/26/2004				3	598' R	KB			3589'
15. Total Depth 1980	16.	Plug Back TD 1963		17. If Multiple Con Many Zones?	pl. How		1	18. Interval Drilled E		totary Tools Ye		Cable 7	`ools
19. Producing Interval(s	s) of this com		ottom Nam	 e						- 1). Was Dire	ctional Su	ruev Made
1836-1872', Graybu	,,	.p. 001011 10p, 2	ottom, ram	•						2,	o. was Dile	Yes	
21. Type Electric and O		n							22	. Was Wel	l Cored		
Gamma Ray, Neutro	-		nectral Ga	ımma Rav						. was we		No	
23.									1,				
			1	<u>ECORD (F</u>	_								
CASING SIZE	WEIG	HT LB./FT.		TH SET	H	OLE S			EMENTING RECORD			AM	OUNT PULLED
8 5/8		24 42'			<u> </u>					25 sx		None	
4 1/2		10.5	1 1	980		7 7/8				750 sx			None
			 										
24.		LIN	ER RECC	DRD				1 26		TIII	ING RE	COPD	
SIZE	TOP			OTTOM SACKS CEMEN		T SCREE		25.		TUBING R			PACKER SET
				JACKS CEA	VII.		CIGER		2 3		190		FACKER SET
26. Perforation reco	rd (interva	al, size, and n	umber)			27.	ACII	o, shot	, FRA	CTURE	CEMEN	IT, SQU	JEEZE, ETC.
	·		·			DE	AI HTG	TERVAL		AMOUN	IT AND KI	ND MAT	ERIAL USED
1836-1872', .45, 11)¹	1500 gals 15% NEFE					
						1836	-1872)¹ :	32	,738 gals	40# gel		
						1836	-1872	<u>'</u>	38.	,500# 16	/30 sand		
28.				PRODU									
Date First Production		Production	on Method (Flowing, gas lif	-	_		ype pump)			Well Sta		or Shut-in)
7/30/2004				2 x 1 1	/2 x 10)' pum	p					Produ	
Date of Test	Hours Te	sted C	hoke Size	Prod'n For		Oil - Bb	ol.	Gas -	MCF	w	ater- Bbl.		Gas - Oil Ratio
8/6/2004		hours		Test Perio	u	1			stm		92		0
Flow Tubing Press.	Casing Pi		Calculated 24 Iour Rate	1		1	s - MC		Water-	Bbl.	1	vity - API	- (Corr.)
				10		tstm	l	92			37		*
29. Disposition of Gas (Sold, used for	fuel, vented, etc	.)							Test Wi	tnessed By		
Sold											Robe	rt C. Ch	ase
30. List Attachments	1.7												
Deviation Survey as 31. I hereby certify the		mation channel	n hoth sid	an of this fa	da descri	- L 200	nmr 1 - 1	to to 41 - 1	4 · C	I T	J 17	-1: -C	
Jan. I nereby cerujy in	u ine injori	nanon snown (m voin sia	es oj inis jorm	is true	: ana c	ompiet	e to the b	esi oj n	iy knowle	age and be	гиеј	

Jerry W. Sherrell

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico Northwestern New Mexico

T. 7 Rive			T. Miss	1. Cilli H	ouse _		I. Leadville		
	ers	526	T. Devonian	T. Menefe	e		T. Madison		
	een <u>1097</u> T. Silurian		T. Point L	ookout		T. Elbert			
T. Grayb	urg	1548	T. Montova	T. Mancos	s		T. McCracken		
T. San A	ndres	1874	T. Simpson	T. Gallup			T. Ignacio Otzte		
T. Glorie	ta		T. McKee	Base Gree	nhorn_		T. Granite		
T. Paddo	ck		T. Ellenburger	T. Dakota			T		
T. Blineb	ory		T. Gr. Wash	T. Morriso	on		T		
							T		
T. Drinka	ard		T. Bone Springs	T. Entrada	a		T		
T. Abo			Т	T. Wingat	e		T		
T. Wolfc	amp		T	T. Chinle			T		
T. Penn_	T. Penn T		T	T. Permain	n		T		
T. Cisco	(Bough	C)	Т	T. Penn "A	A"		T		
No. 2, fro	om data on ra	ate of water i	to	No. 4, 2 FANT WATER Strater rose in hole.	from SAND	S	tototo		
			toto						
110. 5. 110									
- · · · · · , - · ·	~								
,	·····		LITHOLOGY RECORI						
From	То								

LEM DRILLING, ING.

OIL WELL DRILLING CONTRACTORS

PO BOX 1370 ARTESIA, NEW MEXICO 88211-1370
(505) 746-4405 746-3518 748-2205

June 30, 2004

Mack Energy Corporation PO Drawer 960 Artesia, NM 88211-0960

RE:

Red Lake Sand Unit #69 2980' FSL & 660' FEL Sec. 19, T17S, R28E Eddy County, New Mexico

Gentlemen:

The following is a Deviation Survey for the above captioned well.

DEPTH	DEVIATION
150'	3/4°
330'	1/2°
633'	3/4°
940'	1/2
1408'	3/4°
1874'	1°
1980'	1°

RECEIVED

AUG 1 1 2004

OCB-ARTESIA

Very truly yours,

Eddie C. LaRue Vice President

STATE OF NEW MEXICO COUNTY OF EDDY

The foregoing was acknowledged before me

this 30th day of June, 2004.

Notary/Public

