

Submit 3 Copies To Appropriate District Office  
District I  
1625 N. French Dr., Hobbs, NM 88240  
District II  
811 South First, Artesia, NM 88210  
District III  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV  
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
Energy, Minerals and Natural Resources

5  
Form C-103  
Revised March 25, 1999

RECEIVED  
OCD - ARTESIA  
MAY 20 2003  
WATER CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

WELL API NO. 30-015-22746
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. L-6287
7. Lease Name or Unit Agreement Name: Irish Hills JE State Com
8. Well No. 1
9. Pool name or Wildcat Dagger Draw Upper Penn, North

**SUNDRIY NOTICES AND REPORTS ON WELLS**  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other Plug & Abandon	7. Lease Name or Unit Agreement Name: Irish Hills JE State Com
2. Name of Operator Yates Petroleum Corporation	8. Well No. 1
3. Address of Operator 105 South Fourth Street - Artesia, NM 88210	9. Pool name or Wildcat Dagger Draw Upper Penn, North
4. Well Location Unit Letter <u>G</u> : 1980 feet from the North line and 1980 feet from the East line Section <u>12</u> Township <u>19S</u> Range <u>24E</u> NMPM Eddy County	
10. Elevation (Show whether DR, RKB, RT, GR, etc.) 3604' GR	

11. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

- PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐  
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐  
PULL OR ALTER CASING ☐ MULTIPLE COMPLETION ☐  
OTHER: ☐

SUBSEQUENT REPORT OF:

- REMEDIAL WORK ☐ ALTERING CASING ☐  
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☒  
CASING TEST AND CEMENT JOB ☐  
OTHER: ☐

12. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompilation.

2-25-2003 - Moved in and rigged up pulling unit and plugging equipment. Rigged up rod equipment and floor. Worked on releasing pump. Released pump. POOH with half of rods. Shut well in for night.

2-26-2003 - Finished POOH with rods and pump. Rigged down rod equipment. Nippled down wellhead and nipped up BOP. Rigged up tubing equipment. POOH with 2-3/8" tubing. Shut well in for night.

2-27-2003 - RIH with tubing and retrieving tool to 8489'. Circulated hole with brine water. Tried to release RBP. Shut well in for night.

2-28-2003 - Continued to try to release RBP. POOH - did not have RBP. RIH with retrieving tool and tubing and latched onto RBP. POOH with 4500' of tubing. Shut well in for night.

3-1-3-2003 - Finished POOH with tubing and RBP. Rigged up wireline. RIH with wireline set CIBP and set CIBP at 8454'. POOH. RIH with dump bailer and dumped 35' of Class C Neat cement on top of CIBP. POOH. RIH with CIBP and set CIBP at 7693'. POOH & rigged down wireline. Shut well in for night.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Donna Clack TITLE REGULATORY COMPLIANCE TECHNICIAN DATE 3-20-03

Type or print name DONNA J CLACK

Telephone No 505-748-1471

APPROVED BY [Signature]

TITLE Wild Sup ID

DATE APR 16 2003

Conditions of approval, if any

YATES PETROLEUM CORPORATION  
Irish Hills JE State Com #1  
Section 12-T19S-R24E  
Eddy County, New Mexico

SUNDRY NOTICE CONTINUED:

3-4-2003 - RIH open ended with tubing and tagged CIBP at 7693'. Circulated hole with plugging mud. Capped CIBP with 50' of Class C Neat cement from 7693-9643'. POOH with tubing. Rigged down tubing equipment. Shut well in for night.

3-5-2003 - Nippled down BOP and wellhead. Pulled 4-1/2" casing slips. Determine free point on casing. Free point shows to be at 4100'. Worked casing. Re-free pointed casing - shows to be at 5200'. Shut down due to wind. Shut well in for night.

3-6-2003 - Rigged up wireline. RIH with casing cutter and cut casing at 5154'. POOH and rigged down wireline. Rigged up casing equipment. POOH with 82 joints of 4-1/2" casing. Shut well in for night.

3-7-2003 - Finished POOH with 44 joints of 4-1/2" casing. Rigged down casing equipment. Nippled up wellhead and BOP. Rigged up tubing equipment. RIH with open ended tubing to 5211'. Spotted 60 sacks Class C Neat cement from 5211-5000'. POOH. WOC. Shut well in for night.

3-8-10-2003 - RIH with tubing - did not tag plug. Spotted 60 sacks Class C Neat cement from 5211-5000'. POOH. WOC 4 hours. RIH with tubing and tagged cement plug at 5024'. Pulled up hole to 3902'. Spotted 45 sacks Class C Neat cement from 3902-3800'. POOH. WOC. Shut well in for night.

3-11-2003 - RIH with tubing and tagged cement at 3779'. Pulled up hole to 1812'. Spotted 45 sacks Class C Neat cement from 1812-1700'. POOH. WOC 4 hours. RIH with tubing and tagged cement at 1693'. Pulled up hole to 976'. Spotted 45 sacks Class C Neat cement from 976-875'. POOH. WOC. Shut well in for night.

3-12-2003 - RIH with tubing and tagged cement at 842'. Pulled up hole to 467'. Spotted 45 sacks Class C Neat cement from 467-354'. POOH. WOC 4 hours. RIH with tubing and tagged cement at 327'. POOH with tubing. Rigged down tubing equipment. Nippled down BOP and wellhead. RIH to 60'. Circulated 20 sacks Class C Neat cement from 60' to surface. POOH with tubing. Rigged down pulling unit and plugging equipment. Installed regulation abandonment marker. PLUGGED AND ABANDONED - FINAL REPORT. Plugging completed March 11, 2003.

Donna Clack

3-17-2003



# NEW MEXICO ENERGY, MINERALS and NATURAL RESOURCES DEPARTMENT

GARY E. JOHNSON

Governor

Betty Rivera

Cabinet Secretary

Lori Wrotenbery

Director

Oil Conservation Division

Yates Petroleum Corporation  
105 South 4<sup>th</sup> Street  
Artesia, New Mexico 88210



Rockin R RES N JUST  
PAST crossback

Ut G

Form C-103 Report of Plugging for your Irish Hills SE 1/4 Cor #1 - Sec 12-T19S-R24E-30-015-22746  
Cannot be approved until an NMOCD representative has made an inspection of the location and found it to be cleared to comply with OCD rules and regulations. Please check each item in the space provided to indicate that the work has been accomplished and the location is ready for final inspection.

- ☒ 1. All pits have been filled and leveled.
- ☒ 2. Rat hole and cellar have been filled and leveled.
- ☒ 3. A steel marker 4" in diameter and approximately 4' above mean ground level has been set in concrete to mark the exact location of the plugged well. (Marker must have operator name, lease name, well number and location including quarter/quarter section or unit letter, section, township, range and API well ID number permanently welded, stamped or otherwise engraved into the metal marker.)
- ☒ 4. The location has been leveled as nearly as possible to original top ground contour and has been cleared of all junk and equipment.
- ☒ 5. The dead men and tie downs have been cut and removed.
- ☒ 6. If a one well lease or last remaining well on lease, the battery and burn pit locations have been leveled and cleared of all junk & equipment.
- ☒ 7. All environmental concerns have been addressed as per OCD guidelines.

The above are minimum requirements and no plugging bond will be cancelled until all locations for plugged and abandoned wells have been inspected and Form C-103 approved.

When all of the work outlined above has been done, please notify this office by completing, signing and returning this letter to us so that our representative will not have to make more than one trip to the location.

I certify that the above work has been done and the above-mentioned lease is ready for OCD inspection and approval.

*Marker in Place  
cement around  
base of Marker  
OK  
4/15/03*

Jim Kuz  
Name

DELS SUPER.  
Title

Date  
4-9-2003

Van Barton  
Field Rep. II