Submit 3 Copies to Appropriate District Office

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-103 Revised 1-1-89

DISTRICT I	OIL CONSERVA	\ TIO	N DIVISION	r	^		
P.O. Box 1980, Hobbs NM 88240 2040 South Pach				1	WELL API NO.		
DISTRICT II 811 South First, Artesia, NM 88210	Santa Fe, New Mexico 87505				30-015-32503 5. Indicate Type	of Lease	
DISTRICT III 1000 Rio Brazos Rd, Aztec, NM 87410					6. State Oil & Ga	STATE STATE	FEE L
					V-6501		
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A					7 Loggo Nema or	· Unit Agragment No	
DIFFERENT RES	ERVOIR. USE "APPLICATION C-101) FOR SUCH PROPOSAL	FOR PE			7. Lease Name of	Unit Agreement Na	пе
1. Type Of Well:	,		307				
OIL GAS WELL	OTHER	/g^`_	APPL 2003	<u> </u>	Tiger State	****	
2. Name of Operator Mack Energy Corporation		29	RECEIVED	1314	8. Well No.		
3. Address of Operator		128	RECEIVESIA	5	9. Pool name or	Wildcat	
P.O. Box 960, Artesia, NM 88211-	0960	17	RECEIVED IA	ട്/	Runyan Ranch		
4. Well Location		Bil	-				
Unit Letter <u>C</u> : 660	Feet From TheN	lorth 2	Essephine and Color	198	Feet From	n TheWes	Line
Section 8	Township 19S	Ra	nge 23E	1	NMPM	Eddy	County
			DF, RKB, RT, GR, etc.)			<u> </u>	
		4(011' GR				
11. Check A	Appropriate Box to Indi	icate 1	Nature of Notice,	Re	port, or Othe	r Data	
NOTICE OF INT	ENTION TO:		SU	JBS	SEQUENT F	REPORT OF:	
PERFORM REMEDIAL WORK	PLUG AND ABANDON		REMEDIAL WORK			ALTERING CASIN	1G
TEMPORARILY ABANDON	CHANGE PLANS	П	COMMENCE DRILL	ING	OPNS.	PLUG AND ABAN	IDONMENT
PULL OR ALTER CASING	CASING TEST AND CEMENT JOB						
OTHER:			OTHER		Comple	etion	\sim
12. Describe Proposed or Completed Opwork) SEE RULE 1103.	erations (Clearly state all pertine	nt details	, and give pertinent dates,	incl	uding estimated date	of starting any propos	sed
•							
01/06/2003 Drill out DV Tool. 01/07/2003 Perforated from 7604-76	21' 69 holes, RIH w/5 1/2"	' packe	r set @ 7553'.				
01/08/2003 Acidized w/2000 gals 10							
01/09/2003 RIH w/2 7/8" L-80 tubin			00 CCE '4 0			•	
01/13/2003 Frac w/14,994 gals 40#1	31nary, 31,623# 20/40 sand	1, 423,0	00 SCF nitrogen &	98 1	ions CO2. WOP	L.	
				••			
I hereby certify that the information above is true	and complete to the best of my knowl.	edge and h	nelief				
		TITI	Produc	tion	ı Analyst	DATE 3/	27/2003
TYPE OR PRINT NAME	Crim					TELEPHONE NO.	
	Chssa	a D. Ca	1101			I ELEFTIONE NO.	
(This space for State 1959)	W. Sum		District	S	gewisor	APR 0	2 2003

_ TITLE

APPROVED BY_