

+Submit 3 Copies  
to Appropriate  
District Office

DISTRICT I  
P.O. Box 1980, Hobbs, NM 88240

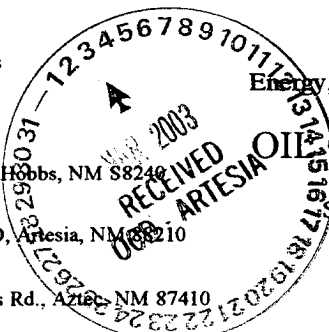
DISTRICT II  
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III  
1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico  
Energy, Minerals and Natural Resources Department

Form C 103  
Revised 1-1-89

5



OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

WELL API NO. 30 015 <sup>01565</sup> <del>01742</del>
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name Artesia Unit
8. Well No. 3
9. Pool name or Wildcat Artesia; QN-GR-SA

**SUNDRY NOTICES AND REPORTS ON WELLS**  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> OTHER
2. Name of Operator Melrose Operating Company /
3. Address of Operator c/o P.O. Box 953, , Midland, TX, 79702
4. Well Location Unit Letter <u>N</u> <u>330'</u> Feet From The <u>South</u> Line and <u>1750'</u> Feet From The <u>West</u> Line Section <u>26</u> Township <u>17S</u> Range <u>28E</u> NMPM <u>Eddy</u> County
10. Elevation (Show whether DF, RKB, RT, GR, etc.) 3684' GR

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data	
<b>NOTICE OF INTENTION TO:</b>	<b>SUBSEQUENT REPORT OF:</b>
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input checked="" type="checkbox"/>
PLUG AND ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
OTHER: <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>
	OTHER: <input type="checkbox"/>

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

2-19-03: Moved in and rigged up. Trip out of hole with pump & rods. Nipple down wellhead, trip out of hole with tubing. Rigged up Computalog Wireline Services, tried to load hole, fluid level @ 2040'. Picked up RBP, trip in hole and set @ 1880' - loaded hole. Trip out of hole and log - cement bond log. Top of cement @ 800'. Trip out of hole with RBP. Went back in hole with reconditioned pump & rods - hand well on. Tagged good pump action.

Cement bond log run in compliance to Administrative Order #WFX-768, New Mexico Oil Conservation Division. Artesia Unit Waterflood project.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.		
SIGNATURE	TITLE <u>Regulatory Agent</u>	DATE <u>2-27-03</u>
TYPE OR PRINT NAME <u>Ann E. Ritchie</u>		TELEPHONE NO. <u>915 684-6381</u>

(this space for State Use)

APPROVED BY <u>Accepted for record BA</u>	TITLE	DATE <u>MAR 04 2003</u>
CONDITIONS OF APPROVAL, IF ANY:		

# COMPUTALOG

Wireline Services



ACOUSTIC CEMENT BOND

cbi

CCL

COMPANY MELROSE OIL # G	WELL ARTESIA UNIT #3	FIELD ARTESIA QUEEN GRA	CNTY EDDY	STATE NM	COMPANY MELROSE OIL & GAS			
					WELL ARTESIA UNIT # 3			
					FIELD ARTESIA QUEEN GRAYBURG			
					COUNTY EDDY STATE N.M.			
LOCATION: 26-175-28E					OTHER SERVICES:			
SEC. TWP. RGE.								
PERM. DATUM Ground Level ELEV.					ELEV.: K.B.			
LOG MEASURED FROM K.B. FT. ABOVE PERMANENT DATUM					D.F. 3691			
DRILLING MEASURED FROM K.B.					G.L. 3684			
DATE		19/02/03						
RUN NO.		ONE						
DEPTH DRILLER		2155						
DEPTH LOGGER		1838.7						
BTM. LOG INTERVAL		1838.7						
TOP LOG INTERVAL		522.7						
OPEN HOLE SIZE		9 5/8"						
TYPE FLUID		WATER						
DENS.	VISC.	N/A	N/A					
MAX. REC. TEMP. °F		N/A						
EST. CEMENT TOP								
TIME WELL READY		10:30						
TIME LOGGER ON BTM.		SEE LOG						
EQUIP. NO.		4716						
LOCATION		HOBBS						
RECORDED BY		NASRALLAH / SKINNER						
WITNESSED BY		GRAY / NEWTON						
BOREHOLE RECORD				TUBING RECORD				
RUN NO.	BIT	FROM	TO	SIZE	WGT.	FROM	TO	
CASING RECORD		SIZE	WT/FT	GRADE	TYPE JOINT	TOP	BOTTOM	
SURFACE STRING		9 5/8				SURF.	580	
PROD. STRING		4 1/2				SURF.	T.D.	
LINER								