

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
Oil Cons.
N.M. Div-Dist. 2
3001 W. Grand Avenue
Artesia, NM 88210

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

5

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT-" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

Oil Gas
☒ Well ☐ Well ☐ Other

2. Name of Operator

STRATA PRODUCTION COMPANY

3. Address and Telephone No.

P. O. Box 1030

Roswell, New Mexico 88202-1030 505-622-1127

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Section 23-20S-28E

990' FNL & 1980' FEL

5. Lease Designation and Serial No.

NM-18293

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

Oxy Federal #1

9. API Well No.

30-015-32592

10. Field and Pool, or Exploratory Area

Scanlon Delaware

11. County or Parish, State

Eddy County, New Mexico

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

TYPE OF ACTION

☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment Notice

☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☒ OTHER Spud & Set Surface Pipe

☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

03/16/03: MIRU. Spud 17 1/2" hole 2:45 a.m. Notified BLM-Carlsbad. High Chain broke, repaired. TD 279'.

03/17/03: WOC. Cut off & NU. TD 435'. Drilled 17 1/2" hole to 435'. Ran 13 3/8" csg to 425'. Circ hole. Could not circ down. Set csg at 425'. Pumped 20 BFW ahead of cement. Ran 10 jnts 439', 13 3/8". Cmted @ 425'.

03/18/03: TD 790'. Drilling 11" hole. Test 13 3/8" csg and BOP @ 500 PSI for 30 min. Test okay.

03/19/03: TD 1590'. Drilling 11" hole. Some seepage. Lost 8" from mud pits in past 24 hrs. Mixing 6 Sx paper for seepage. Tuboscope on location inspecting drill pipe.

03/20/03: TD 2280'. Lost returns at 1723'. Bit dropped 5' to 1728'. POH 3 stands. Mix LCM Pill. Established circ, now have full returns.

03/21/03: TD 2704'. TD 11" hole at 2704' on 3/20/03. Lost circ at 2407'. Dry Drilled to 2704'. Pumped Pumped Mud Sweep to clean at TD.

ACCEPTED FOR RECORD

MAR 24 2003

ALEXIS C. SWOBODA
PETROLEUM ENGINEER

14. I hereby certify that the foregoing is true and correct

Signed Kevin Britt

Title Production Records

Date 03/21/03

(This space for Federal or State office use)

Approved by

Title

Date

Conditions of approval, if any: