

District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Avenue, Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO.
30-015-32320

5. Indicate Type of Lease
STATE ☐ FEE ☒

State Oil & Gas Lease No.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well:
OIL WELL ☐ GAS WELL ☒ DRY ☐ OTHER ☐

b. Type of Completion:
NEW ☒ WORK ☐ DEEPEN ☐ PLUG ☐ DIFF. ☐
WELL OVER BACK RESVR. ☐ OTHER ☐

2. Name of Operator

Concho Oil & Gas Corp

7. Lease Name or Unit Agreement Name

Clyde

8. Well No.

1

3. Address of Operator

110 W Louisiana, Ste 410, Midland, Texas 79701

9. Pool name or Wildcat

Carlsbad; Morrow South Pro Gas

4. Well Location

Unit Letter P : 660 Feet From The South Line and 990 Feet From The East Line

Section 22 Township 23S Range 26E NMPM Eddy County

10. Date Spudded

7-4-02

11. Date T.D. Reached

8-29-02

12. Date Compl. (Ready to Prod.)

11-19-02

13. Elevations (DF& RKB, RT, GR, etc.)

32866R

14. Elev. Casinghead

15. Total Depth

12,001'

16. Plug Back T.D.

11,570'

17. If Multiple Compl. How Many Zones?

18. Intervals Drilled By

Rotary Tools
0-12001'

Cable Tools

19. Producing Interval(s), of this completion - Top, Bottom, Name

11,524 - 11534 Morrow

20. Was Directional Survey Made

Yes

21. Type Electric and Other Logs Run

DRICBL/CC

22. Was Well Cored

No

23. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13 3/8"	48#	625'	17 1/2"	500sx H Tail 200sx C	
9 5/8"	40# 355	2749'	12 1/4"	690sx 50/50 Poz tail 200sx C	
7"	26# HCL	9587'	8 3/4"	600sx 35/65 Poz H tail 100sx C/H	
			6 1/2"		

24. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN
4 1/2"	9172.74	12,001.00	300sx H	

25. TUBING RECORD

SIZE	DEPTH SET	PACKER SET
2 3/8"	11508	11526

26. Perforation record (interval, size, and number)

11,660 - 11,684' 24' 49 holes
11,524 - 11534 21 holes
11,580 - 11640 123 holes

CIBP 11650
CIBP 11570

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
11-660-11684	Acid w/ 7500gals 7 1/2% Morrow blend
11-524-11534	Acid w/ 2000gals 7 1/2% Morrow + 85000 507
11-640-11580	Acid w/ 7500gals 7 1/2% Morrow blend

28. PRODUCTION

Date First Production 10-23-02		Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing			Well Status (Prod. or Shut-in) Producing		
Date of Test 2-18-03	Hours Tested 24	Choke Size 64/64	Prod'n For Test Period	Oil - Bbl 0	Gas - MCF 165	Water - Bbl 12	Gas - Oil Ratio
Flow Tubing Press. 50	Casing Pressure -	Calculated 24-Hour Rate	Oil - Bbl 0	Gas - MCF 165	Water - Bbl 12	Oil Gravity - API - (Corr.) -	

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

Sold

Test Witnessed By

30. List Attachments

Logs, C104, deviation report

31. I hereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief

Signature Haylie Urias Printed Name Haylie Urias Title Regulatory Analyst Date 3-12-03

* For questions call Brenda at 915 683-7443

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

T. Anhy	T. Canyon	10440
T. Salt	T. Strawn	10610
B. Salt	T. Atoka	10750
T. Yates	T. Miss	
T. 7 Rivers	T. Devonian	
T. Queen	T. Silurian	
T. Grayburg	T. Montoya	
T. San Andres	T. Simpson	
T. Glorieta	T. McKee	
T. Paddock	T. Ellenburger	
T. Blinberry	T. Gr. Wash	
T. Tubb	T. Delaware Sand	
T. Drinkard	T. Bone Springs	5390
T. Abo	T.	
T. Wolfcamp	T.	8800
T. Penn	T.	
T. Cisco (Bough C)	T.	10110

Northwestern New Mexico

T. Ojo Alamo	T. Penn. "B"
T. Kirtland-Fruitland	T. Penn. "C"
T. Pictured Cliffs	T. Penn. "D"
T. Cliff House	T. Leadville
T. Menefee	T. Madison
T. Point Lookout	T. Elbert
T. Mancos	T. McCracken
T. Gallup	T. Ignacio Otzite
Base Greenhorn	T. Granite
T. Dakota	T.
T. Morrison	T.
T. Todilto	T.
T. Entrada	T.
T. Wingate	T.
T. Chinle	T.
T. Permian	T.
T. Penn. "A"	T.

OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....
No. 2, from.....to.....

No. 3, from.....to.....
No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....
 No. 2, from.....to.....feet.....
 No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

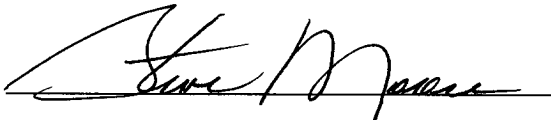
From	To	Thickness In Feet	Lithology
0	2550'	2550'	Surf Rock, Sd, Sh
2550	2750	200	Dolo/Lm
2750	3514	764	Dolo
3514	4240	726	Dolo/Sd
4240	4821	581	Sd
4821	6370	1549	Sd / Sh / Lm
6370	7545	1175	Sh
7545	7840	295	Lm / Sh
7840	9430	1590	Lm / Sd / Sh
9430	9794	364	Lm
9794	11087	1293	Lm / Sh
11087	11255	168	Lm / Ch
11255	11550	295	Lm / Sh / Ch
11550	11600	50	Lm / Sd / Sh / Ch
11600	12,200	600	Lm / Sd / Sh

OPERATOR: CONCHO OIL & GAS
WELL/LEASE: CLYDE #1
COUNTY: EDDY

144-0010

STATE OF NEW MEXICO
DEVIATION REPORT

277	1	7,672	2 3/4
625	3	7,768	3 1/4
702	3	8,145	3/4
948	3 3/4	8,466	1 1/2
1,106	4 1/2	8,678	1 1/4
1,201	5 3/4	9,580	1/2
1,278	4 1/2	9,826	3/4
1,375	4	10,143	3
1,468	2	10,191	3 1/4
1,571	1	10,302	3 1/4
1,665	1	10,351	3 1/4
1,821	1 1/4	10,397	3
1,980	1 1/4	10,539	3
2,139	1	10,697	3
2,297	1	10,758	3
2,518	1 1/4	10,886	2 1/2
2,750	1	11,034	3
3,041	1	11,127	3
3,326	3/4	11,251	3 1/4
3,673	1/4	11,378	3 3/4
3,985	1/4	11,504	3
4,269	1/2	11,606	3 1/4
4,584	1/2	11,702	3 1/2
4,869	1	11,826	4
5,185	1/4	11,999	4
5,601	1/2		
5,887	3/4		
6,178	1		
6,499	1 1/4		
6,821	1		
7,319	2 3/4		
7,447	2		
7,576	2 1/4		

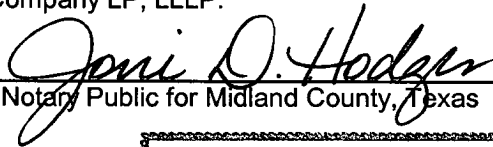
By: 

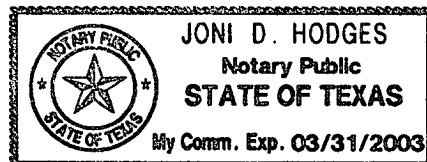
STATE OF TEXAS

COUNTY OF MIDLAND

The foregoing instrument was acknowledged before me on this 10th day of September, 2002, by Steve Moore on behalf of Patterson-UTI Drilling Company LP, LLLP.

My Commission Expires: 3/31/2003


Notary Public for Midland County, Texas



DISTRICT I
P.O. Box 1980, Hobbs, NM 88241-1980

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-102
Revised February 10, 1994
Submit to Appropriate District Office
State Lease - 4 Copies
Fee Lease - 3 Copies

DISTRICT II
P.O. Drawer DD, Artesia, NM 88211-0719

OIL CONSERVATION DIVISION

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

DISTRICT IV
P.O. BOX 2088, SANTA FE, N.M. 87504-2088

WELL LOCATION AND ACREAGE DEDICATION PLAT

☐ AMENDED REPORT

API Number 30-015-32320	Pool Code	Pool Name Carlsbad; Maroon South Pro Gas
Property Code	Property Name CLYDE	Well Number 1
GRID No. 193407	Operator Name CONCHO OIL & GAS CORPORATION	Elevation 3286'

Surface Location

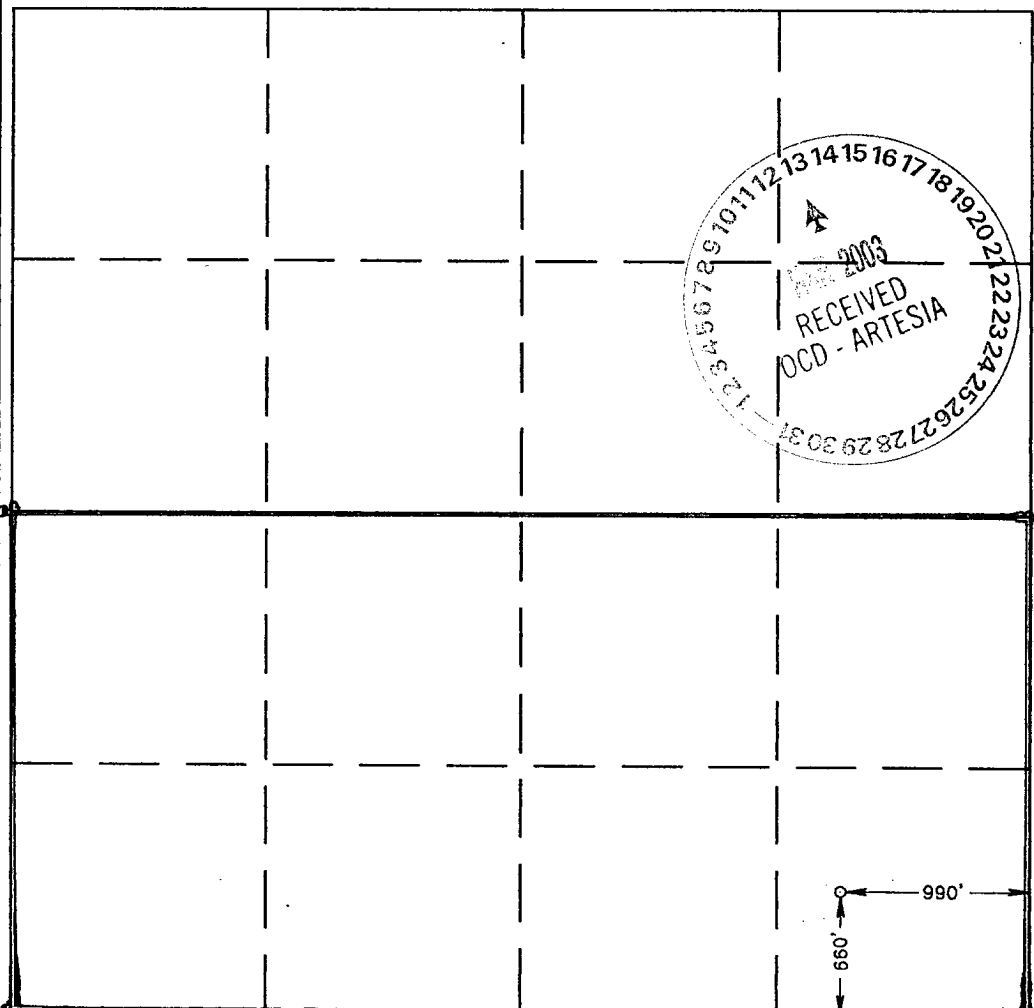
UL or lot No. P	Section 22	Township 23-S	Range 26-E	Lot Idn	Feet from the	North/South line SOUTH	Feet from the	East/West line EAST	County EDDY
---------------------------	----------------------	-------------------------	----------------------	---------	---------------	----------------------------------	---------------	-------------------------------	-----------------------

Bottom Hole Location If Different From Surface

UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
---------------	---------	----------	-------	---------	---------------	------------------	---------------	----------------	--------

Dedicated Acres 320	Joint or Infill	Consolidation Code	Order No.
-------------------------------	-----------------	--------------------	-----------

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED
OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION

	OPERATOR CERTIFICATION I hereby certify the the information contained herein is true and complete to the best of my knowledge and belief. Brenda Coffman Signature B Coffman Printed Name Agent Title 3-12-03 Date
	SURVEYOR CERTIFICATION I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief. MAY 30, 2002 Date Surveyed AWB Signature & Seal of Professional Surveyor RONALD F. EIDSON Certificate No. 3239 GARY EIDSON 12641



NEW MEXICO ENERGY, MINERALS and NATURAL RESOURCES DEPARTMENT

BILL RICHARDSON

Governor

Joanna Prukop

Cabinet Secretary

Lori Wrotenbery

Director

Oil Conservation Division

GEOLOGICAL TOPS

Concho Oil & Gas Corporation

Clyde #1

Unit P, T-23-S R-26E

660' FSL & 990' FEL (G.L.-3286'; K.B.-3306')

Eddy Co., N.M.

30-015-32320

Geological Tops per/Bryan G. Arrant-OCD

Salado	686'
Base of Salt	1500'
Lamar Limestone	1778'
Delaware Sand	1940'
Bone Spring	5219'
3rd Bone Spring Sand	8236'
Wolfcamp	8660'
Strawn	10308'
Atoka	10720'
Morrow Limestone	10906'