

Submit 3 Copies To Appropriate District Office

District I

1625 N. French Dr., Hobbs, NM 88240

District II

1301 W. Grand Ave., Artesia, NM 88210

District III

1000 Rio Brazos Rd., Aztec, NM 87410

District IV

1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

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Form C-103

Revised March 25, 1999

WELL API NO.

30-015-32538

5. Indicate Type of Lease

STATE ☒ FEE ☐

6. State Oil & Gas Lease No.

7. Lease Name or Unit Agreement Name:

KC Strip State

Well No.

#1

9. Pool name or Wildcat

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-104) FOR SUCH PROPOSALS.)

1. Type of Well:

Oil Well ☐ Gas Well ☒ Other

2. Name of Operator

CHI OPERATING, INC.

3. Address of Operator

P.O. Box 1799, MIDLAND, TX 79702

4. Well Location

Unit Letter P : 660' feet from the SOUTH line and 660' feet from the EAST line

Section 32

Township 18S

Range 31E

NMPM

County EDDY

10. Elevation (Show whether DR, RKB, RT, GR, etc.)

3571' GR

11. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐

TEMPORARILY ABANDON ☐ CHANGE PLANS ☐

PULL OR ALTER CASING ☐ MULTIPLE COMPLETION ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐

COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐

CASING TEST AND CEMENT JOB ☒

OTHER: ☐

12. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Spud 12/13/02. Drld 17 1/2" hole to 659'. Ran 13 3/8" 48# csg. Cmtd w/350sks "C" + 4% gel + 2% CC + 1pps LCM, 200sks "C" + 2% CC + 1/4pps CF. Circ 100sks, NU TST & WOC 18hrs. Drld 11" hole to 3600'. Ran 8 5/8" 32# csg. Cmtd 350sks "C" + 15% gel + 10% salt + .25pps CF, 500sks "C" Lite + (35:65:6) + 10% salt + 1pps Gils, 225sks "C" + 1% CaCL2 + .25 CF. Circ 48sks. NU TST & WOC 18hrs. Drld 7 7/8" hole to 12,191', ran E-logs. Ran 5 1/2" 20/17# csg. Cmtd 1st stage-200sks super "C" + .8% BA-10 + .66% CD-3L + .35FL-52 + 52 + 3% SMS. Lay dwn BOP NU Well head. DV tool @ 5187'. 2nd stage-170sks "C" + 15% Gel + 10% salt + .25pps CF, 200sks "C" + 4% gel + 5% salt + .25pps Cf. Released rig 1/30/03. WO Completion.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Robert G. Skew TITLE REGULATORY CLERK DATE 2/17/03

Type or print name

Telephone No.

(This space for State use)

APPROVED BY Accepted for Record TITLE REGULATORY CLERK DATE MAR 04 2003

Conditions of approval, if any: BK