

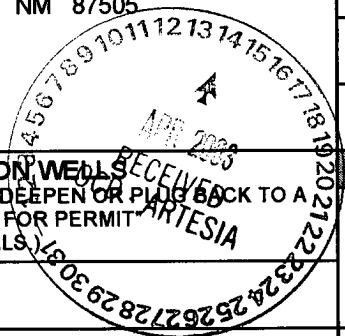
**DISTRICT I**  
P.O. Box 1980, Hobbs, NM 88240

**DISTRICT II**  
P.O. Drawer DD, Artesia, NM 88210

**DISTRICT III**  
1000 Rio Brazos Rd., Aztec, NM 87410

# OIL CONSERVATION DIVISION

2040 Pacheco St.  
Santa Fe, NM 87505



WELL API NO. 30-015-23898
Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
State Oil & Gas Lease No.
Lease Name or Unit Agreement Name Smith 11 Com
Well No. 1
Pool name or Wildcat Undesignated Delaware

**SUNDRY NOTICES AND REPORTS ON WELLS**  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

Type of Well: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER
Name of Operator Mewbourne Oil Company
Address of Operator PO Box 5270, Hobbs, New Mexico 88241
Well Location Unit Letter <u>C</u> <u>990</u> Feet From The <u>North</u> Line and <u>1980</u> Feet From The <u>West</u> Line Section <u>11</u> Township <u>24S</u> Range <u>27E</u> NMPM <u>Eddy</u> County
Elevation (Show whether DF, RKB, RT, GR, etc.) 3111' GL

11 Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ANBANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>		CASING TEST AND CEMENT JOB <input type="checkbox"/>	
OTHER: _____ <input type="checkbox"/>		OTHER: <u>Plug Back Strawn &amp; test Delaware.</u> <input checked="" type="checkbox"/>	

12 Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Well was producing in the Strawn Formation @ 11189-216'.

- 1/22/03...RU Workover unit. Unset Pkr & POOH. Set CIBP @ 11100'. Cap w/ Cement. New PBSD @ 11050'. Ran CBL & found TOC @ 5000'.
- 1/24/03...Perforated 7" csg @ 3672'. Cemented 7" w/ 300 sks 65/35/6 'C' w/ additives. Mixed @ 12.5 #/g w/ 2.02 yd. Tailed w/ 400 sks 'C' w/ additives. Mixed @ 14.8 #/g & 1.34 yd. Good returns throughout job.
- 1/28/03...Ran CBL from New PBSD @ 3379' to 1000'. TOC @ 1350'. (NOTE: 9 5/8" set @ 2200'). Perforate upper Delaware 3170-3185'. 4spf. 60 holes. Swab Test.
- 1/30/03...Acidize w/ 500 gals 7 1/2% HCl. Swab Test.
- 2/05/03...Frac perms w/ 17500 gals 40# Linear gel using 22000#s 16/30 Ottawa. Swab Test. Put well on pump.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE *N.M. Young* TITLE District Manager DATE 04-02-03

TYPE OR PRINT NAME N.M. Young TELEPHONE NO. 505-393-5905

(This space for State Use)  
APPROVED BY *Jim W. Brown* TITLE District Supervisor DATE APR 16 2003

CONDITIONS OF APPROVAL, IF ANY: