## NEW MEXICO ENERGY, MINERALS NATURAL RESOURCES DEPARTMENT

**BILL RICHARDSON** 

Governor Joanna Prukop Cabinet Secretary

Lori Wrotenbery Director Oil Conservation Division

01-May-03

**SEELY OIL CO** 

815 W 10TH ST FORT WORTH TX 76102-0000 NOTICE OF VIOLATION

## Dear Operator:

A review of our records and recent inspection(s) indicate that the subject well(s) has been shut-in for an extended period of time. Rule 201 of the Rules and Regulation of the Oil Coservation Divison provides that a well may be shut-in no longer than sixty days after suspension of drilling operations, upon determining that ther well is no longer usable (e.g., a dry hole), or one year after last production. To comply with guidelines as established in the Rules and Regulations. corrective actions must be taken immediately and the well(s) brought into compliance.

The detail section below indicates preliminary findings and/or probable nature of the violation.

The following options are available:

- 1. Immediately restore the well(s) to production, injection or disposal as applicable.
- 2. Request 'Temporary Abandoned' status pursuant to Rule 203, which requires that you set a plug and conduct a mechanical integrity test.
- 3. Submit a proposal to 'Plug and Abandon' the well(s) pursuant to Rule 202, proceed with plugging procedures on a timely basis after the proposal has been evaluated, amended and/or approved.

To avoid further action, we request that you exercise one of the above options no later than the "Corrective Action" due date indicated below.

Please be advised that this Notice of Violation may be followed by an application for an order to Show Cause why the bond should not be forfeited, the well pluggedand civil pentalties assessed. Please notify this office at least 24 hours prior to any repair and/or plugging, subsequent mechanical integrity test, or to request TA status for the well(s).

## IDLE WELL INSPECTION DETAIL SECTION

STEVENS FEDERAL 001

A-35-17S-30E

30-015-21270-00-0

Inspection No. iMLB0312130660

**Inspection Date:** 

5/1/2003 8:30:55 AM

Corrective Action Due by: 08/04/03

**Type Inspection** 

Inspector

Violation?

\*Significant Non-Clompliance?

Routine/Periodic

Mike Bratcher

Yes

No

Comments on Inspection:

Last production reported for this well was in 11/2001. Well is in violation of Rule 201.

STEVENS FEDERAL 002

B-35-17S-30E

30-015-21309-00-0

Inspection No. iMLIB0312130864

**Inspection Date:** 

5/1/2003 8:34:21 AM

Corrective Action Due by: 08/04/03

Type Inspection

Inspector

Violation?

\*Significant Non-Compliance?

Routine/Periodic Comments on Inspection: Mike Bratcher

Yes

No

Last production reported for this well was in 11/2001. Well is in violation of Rule 201.

Thank you for your prompt attention to this matter and your efforts in helping to protect our environment and the infra-structure of the oil and gas industry.

Sincerely

Artesia OCD District Office

\* Significant Non-Compliance events are reported directly to the U.S. Envrionmental Protection Agency, Region VI, Dallas, Texas.