

Oil Cons.
N.M. DIV-Dist. 2
UNITED STATES 1301 W. Grand Avenue
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
Artesia, NM 88210

FORM APPROVED
OMB No. 1004-0135
Expires November 30, 2000

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on reverse side

1. Type of Well
☐ Oil Well ☐ Gas Well ☐ Other Plug & Abandon

2. Name of Operator
Yates Petroleum Corporation

3a. Address
109 So. 4th St.
Artesia, NM 88210

3b. Phone No. (include area code)
505-700-1400

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
660' FSL & 2310' FWL of Section 15-T19S-R1E
Unit N, SESW

5. Lease Serial No.
NM-14118
6. If Indian, Allottee or Tribe Name
7. If Unit or CA/Agreement, Name and/or No.
8. Well Name and No.
Allison CQ Federal #3
9. API Well No.
30-015-22365
10. Field and Pool, or Exploratory Area
Hoag Tank Wolfcamp
11. County or Parish, State
Eddy Co., NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input checked="" type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

2-26-2003 - Moved in pulling unit and plugging equipment. Spotted equipment. Shut down for night.
2-27-2003 - Rigged up pulling unit. Dug pit. Opened up well to pit and bled down to 400 psi. Shut well in for night.
2-28-2003 - Bled well down. Rigged up pump truck on casing and pumped 70 bbls brine. Started nipping down tree. Casing started blowing. Shut well in for night.
3-1-3-2003 - Bled well down. Pumped 140 bbls brine. Nipped down wellhead. Nipped up BOP. Rigged up tubing equipment and floor. POOH with 187 joints of 2-3/8" tubing. Tubing was parted. RIH with 40 joints. Shut well in for night.
3-4-2003 - POOH with kill string. RIH with overshot and latched onto fish (tubing parted). POOH with tubing. RIH with tubing. POOH with 100 joints. Shut well in for night.
3-5-2003 - POOH and laid down tubing. RIH with overshot and tubing and latched onto fish. Worked tubing to release on/off tool. Pulled up 1 joint. Shut well in for night.

14. I hereby certify that the foregoing is true and correct
Name (Printed/Typed)

CONTINUED ON NEXT PAGE:

DONNA CLACK

Title REGULATORY COMPLIANCE TECHNICIAN

Signature

Date April 21, 2003

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

PETROLEUM ENGINEER

Approved as to plugging of the well bore.
Liability under bond is retained until
surface restoration is completed.

Post Puff

YATES PETROLEUM CORPORATION
Allison CQ Federal #3
Section 15-T19S-R24E
Eddy County, New Mexico

SUNDRY NOTICE CONTINUED:

3-6-11-2003 - Shut down for rig repairs.
3-12-2003 - Finished putting in tubing drum. Bled well down. Pumped 100 bbls brine water. POOH with overshot and on/off tool. RIH with on/off tool and 40 joints of workstring. Shut well in for night.
3-13-2003 - Opened up well. Pumped 60 bbls brine water. Finished RIH with workstring. Latched onto packer and released packer. Went down hole to RBP. Pumped 130 bbls brine water. Released RPB. Started bleeding well down. Pumped 130 bbls brine water. Tubing blowing gas. Casing dead. Shut well in with TP of 500 psi, CP 0. Shut down for night.
3-14-2003 - Bled well down from 1500 psi to 1000 psi on tubing. CP 0. Loaded casing with 150 bbls brine. Pumped 240 bbls down tubing to kill well. POOH with packer. RIH with 40 joints of tubing. Shut well in for night.
3-15-2003 - Bled well down. Pumped 70 bbls brine water. POOH with tubing. Put retrieving tool on. RIH with tubing and chased down to 8800'. Loaded hole with brine water. POOH with 100 joints. Shut well in for night.
3-18-2003 - Bled well down. Pumped 50 bbls brine to get rig of gas. POOH with 40 joints. Shut well in due to wind.
3-19-2003 - Shut in.
3-20-2003 - Opened up well. Pumped 40 bbls brine water down well. POOH with RBP. Pumped 40 bbls brine. RIH with retrieving tool. Washed over tool. Latched onto packer at 8825'. Could not release. Shut well in for night.
3-21-2003 - Jarred on packer. Pumped brine water around. Jarred on packer. Could not release packer. Released retrieving tool. Spotted 60 sacks Class C Neat cement on top of packer at 8825'. POOH with 80 joints. Shut well in for night.
3-22-2003 - RIH with tubing. Cement still soft. Plugged up tubing. POOH with tubing. RIH with 40 joints. Shut well in for night.
3-23-25-2003 - Opened up well. RIH with tubing and tagged plug at 8791'. Circulated hole with plugging mud. Shut well in for night.
3-26-2003 - Rigged up cement equipment and pumped thru tubing. Spotted 60 sacks Class C Neat cement at 8791'. POOH with 80 joints. WOC 4 hours. RIH with tubing and tagged plug at 8490'. Pulled 20 joints. Circulated hole with plugging mud. Shut well in for night.
3-27-2003 - RIH with tubing and tagged plug at 8490'. Circulated 150 bbls plugging mud. Spotted 20 sacks Class C Neat cement at 8490'. POOH with 60 joints. Shut well in for night. WOC.
3-28-2003 - RIH with tubing and tagged plug at 8297'. Pulled up hole to 6581'. Spotted 30 sacks Class C Neat cement. POOH with 60 joints. WOC 4 hours. RIH with tubing -- cement still soft. POOH with 20 joints. Shut well in for night.
3-29-2003 - RIH with tubing and tagged plug at 6445'. Pulled up hole to 3860'. Spotted 30 sacks Class C Neat cement. POOH with 60 joints. Shut well in for night.
3-30-4-1-2003 - RIH with tubing and tagged plug at 3620'. Pulled up hole to 2912'. Loaded hole with plugging mud. Spotted 75 sacks Class C Neat cement. POOH with 60 joints. Shut well in. WOC 4 hours. RIH with tubing - cement too soft. POOH with 60 joints. Shut well in for night.

WJ
4-17-03

YATES PETROLEUM CORPORATION
Allison CQ Federal #3
Section 15-T19S-R24E
Eddy County, New Mexico

SUNDRY NOTICE CONTINUED:

4-2-2003 - RIH with tubing and tagged plug at 2361'. Spotted 30 sacks Class C Neat cement. POOH with 60 joints. WOC 4 hours. RIH with tubing and tagged plug at 2203'. Pulled up hole to 2059'. Spotted 30 sacks Class C Neat cement. POOH with tubing. Shut well in for night. WOC.

4-3-2003 - RIH with tubing and tagged plug at 1973'. Pulled up hole to 260'. Circulated 30 sacks Class C Neat cement from 260' to surface. POOH with tubing. Rigged down tubing equipment and floor. Nippled down BOP. WOC 4 hours. Cement at 10' from surface. Filled hole with cement. Cut off wellhead. Rigged down pulling unit and plugging equipment. Installed regulation abandonment marker. PLUGGED AND ABANDONED - FINAL REPORT. Plugging completed 4-2-2003.

Anna Clark

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2-17-03