Form 3160-4 (August 1999)

UNITED STATES

DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

WELL COMPLETION OR RECOMPLETION REPORT AND 304 W. Grand Avenue.

Artosic NIMA COOLER.

					·				Arte	sia, N	M	88210	NM-1	07716	
1a. Type of	Well Completion:	il Well	Gas '	Well X D	ry Oth	er Deepen		f.Resvr.			6.	If Indian, Alle	ottee or	Tribe Name	
,,,,,,,,		Other				В ссрои		1.110341.			7.	Unit or CA A	greem	ent Name and	No.
2. Name o	of Operator								<u></u>		8	Lease Name	N bos	/ell No	
Domir	nion Oklahor	na Texa	as Explo	oration & Pr	roduction,	Inc.		/	212829	20)" Federal (Com 1
3. Address							3a.	. Phone	No. (include a	rea Soge)	9.	API Weil No			
	000 Quail Sp						5134 /	γ ^y 40	05-749-480	رح 00				5-63460	
	n of Well (Repor	t location	clearly and	d in accordance	ce with Feder	ral requirem	ients)* / 👸)	APP 200	رن دن	\ I	. Field and Po	ool, or E	xploratory	
At surfa	ce						122	00	RECEIVE	3 5	1 1 1 1	. Sec., T.,R.,M	4 or B	lock and	
At surface At top prod. Interval reported below UL C, 1190' FNL & 2180' FWL At total depth 14. Date Spudded 3/10/02 15. Date T.D. Reached 4/4/02 16. Date Completed Ready to prod. Ready to prod. 6/26/02										311	Survey or A		20-155-2	29E	
UL C, 1190' FNL & 2180' FWL At total depth										/ 12	. County or P	arish	13. State		
At total								9		70/		Chaves C	Count	<u>/ </u>	1M
14. Date Sp		15. 1	Date T.D.		16.	Date Comp	leted	1,2 6	1319151	uv.	17	17. Elevations (DF, RKB, RT, GL)*			
3/10	0/02		4/	/4/02		D	&A 📛 R	leady to	prod.	/26/02			GL:	3773'	
18. Total Depth: MD 10,153' 19. Plug Back T.D.: MD 20. Depth Bridge Plug Set:										M	MD				
	TVD				TVE			Ì			T\	/D			
21. Type Electric & Other Mechanical Logs Run (Submit copy of each) 22. Was well cored?										No	Yes (Submit analysis)				
Borehole Comp. Sonic, Azimuthal Laterlog Was DST run?									No	Yes	(Sı	ubmit report)			
Three Detector Litho-Density Directional Survey?										X	No [Ye	s (Submit co	py)	
	and Liner Recor					Stage	e Cementer	l No	of Sks &	Slurry Vol		·			
Hole Size	Size/Grade	Wt.(i		Top (MD)	Depth			Туре	Type of Cement (BBL)			Cement Top* Amount Puller		uiled	
17 1/2" 11"	13 3/8" 8 5/8"	48# 32#		urface urface				400 Sx				irc.			
7 7/8"	5 1/2"	17#		urface	10153'				600 Sx 950 Sx			Circ. 7,000'			
	s 9,825', 9,2							330 0	"		- ' '	,000	\dashv		
	Ĭ										+-				
				-											
24. Tubing Size	Record Depth Set (MD) I	Packer	Depth (MD)	Size	Dent	h Set (MD)	Pack	er Depth (MD) Si:	70	L Dooth So	(MO)	Packer De	oth (MO)
		,		3 op (v)	0.20	Вери	ii Set (IVID)	acr	iei Depui (Mib	7 314	<u>.e</u>	Depth Set	i(IVIU)	Packel De	pur (IVID)
25. Produci	ng Intervals					26. Pe	rforation Red	cord							
A) Atoka	Formation			7op 9.487	Bottom	0.900		ed Interv	Interval Size			No. Holes Perf.Status			
A) Atoka B) Strawr		<u></u>		9,467	9,847 9,486		9,894 3 - 42, 9,3	48 - 58	8 - 58			4 spf		SI SI	
C) Queen				3,060	3,260 3,060 - 38, 3,							3spf		SI	
D) Queen	s			3,060	3,260		- 24, 3,2					3 spf SI			
E)									_			'			
F) 27 Acid Fr	acture, Treatme	nt Cemer	nt Squeez	e Etc					 		ΔΛ	CEPTEL	TEA	DECO	on l
	Depth Interval	int, Gerner							int and Type o		710	CLI ILL	<u> </u>	NACCO	Wh
9,890 - 9				,000 gai 10%						ll sealers					
9,328 - 9,358 2,500 gal 15% NeFe acid w/10% methanol & 150 ball 3,060 - 3,260 3,000 gal 15% NeFe acid w/clay control additives									ill sealers		APR 2 8 2003				
0,000 0	,200		- 3,	,000 gai 13 /	INEL E ACI	a wiciay co	Jilioi audi	uves				1111 2 0 2000			
Produced	Test Date	Hours				Gas MCF	Water BBL	٠	Oil Gravity Corr. API	Gas Gravity		PETROLE		. LOPEZ NGINEER	
		İ		→			1550		0011.71.7	. Gravity [ILINOLL	0101 1	NOMEER	
Choke Tbg.Press.		Csg.		24 Hr. Oil Rate BBL		Gas Water MCF BBL					ıs				
Size Flwg. Pres			5.					Ratio							
28a. Pro	duction - Interva	18							<u></u>						
Date First Test Hours				Test Oil Gas					Oil Gravity			Production Me	ethod		,
Produced Date						MCF BBL		Corr. API		Gas Gravity					
Choke	Tbg.Press.	Csg.		24 Hr.	Oil	Gas	Water		Gae:Oil	10/-11 01		1			
Size	Flwg.	Press	i.			MCF	BBL.		Gas:Oil Ratio	Well Stati	ıs				

										*				
	ction - Interv	al C												
Date First Produced	irst Test		Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Corr	ravity . API	Gas Gravity	Production Method	,		
Choke Size	Tbg.Press. Fiwg. SI		Csg. Press.	24 Hr. Rate	Oil B8L	Gas MCF	Water BBL	Gas: Ratio		Well Status				
28c. Produc	ction - Interv	al D	L	<u>. </u>		-1				.L				
Date First Produced	Test Date		Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil G Corr	Gravity . API	Gas Gravity	Production Method			
Choke Size	Tbg.Pres Flwg. SI	S.	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas: Ratio	s:Oil Well Status tio					
29. Dispostion	n of Gas (Sold, use	ed for fuel, vent	ed, etc.)		•	<u> </u>	<u> </u>		· 				
30 Summary	of Porous	Zones (Include Aquifer	s).				I	31 Forma	tion (Log) Marke	re	· · · · · · · · · · · · · · · · · · ·		
Show all in	important a	ones of	porosity and co	ntents thereo	f: Cored int tool open, fl	ervals and all di owing and shut-	rill-stem -in pressures		or. Poma	ion (Log) Marke	13			
Format	tion	Т	ор	Bottom	Descritpion, Contents, etc.			Name			Top Meas. Depth			
Tubb 5,115 Abo Shale 5,890 Wolfcamp 7,164 Strawn 9,155 Atoka Clastics 9,487 Lower Atoka 9,680 Morrow Clastics 9,848 Upper Chester 10,080 32. Additional remarks (include plugging procedure) Well plugged 6/26/02 per verbal approcement f/2,080 - 1980. Shot squeeze PU 2 jts tbg, TIH to 60' and circulate of Wellhead, set dry hole marker and fill				approved of eeze holes ate cmt to	s @ 450', surface.	pump 50 sk Pumped tot	s P+ Neat	cemen	nt in perf	cmt equalize.				
33. Circle end												· · · · · · · · · · · · · · · · · · ·		
			ogs (1 full set re			eologic Report are Analysis		Other:	port	4. Directional	Survey			
34. I hereby c	certify that	the foreç	going and attact	ned information	on is comple	te and correct a	is determined	from all a	available re	cords (see attaci	ned instructions)*			
Name (ple	ease print)		Carla Chris	tian				Title	Regu	latory Specia	alist			
Signature Colla Grant						Date				July 25, 2002 30140 1746 773409				
Title 18 U.S.C any false, fictit	C. Section tious or fra	1001 and dulent s	d Title 43 U.S.C tatements or re	. Section 121 presentations	2, make it a as to any m	crime for any p natter within its j	erson knowin urisdiction.	gly and w	illfully to ma	ake to any depar	tment or agency of	f the United States		
								<u> </u>			O.	4 U.S. (3PO:)999-5(3-9)4		