

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
WELL COMPLETION OR RECOMPLETION REPORT AND LOG
Oil Cons.
N.M. Div-Dist. 2
1301 W. Grand Avenue
Artesia, NM 88210
FORM APPROVED
OMB NO. 1004-0137
Expires: November 30, 2000
NM-107716

| | | | |
|--|--|---|--|
| 1a. Type of Well <input type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input checked="" type="checkbox"/> Dry <input type="checkbox"/> Other | | 6. If Indian, Allottee or Tribe Name | |
| b. Type of Completion: <input type="checkbox"/> New Well <input type="checkbox"/> Work Over <input type="checkbox"/> Deepen <input type="checkbox"/> Diff. Resvr. | | 7. Unit or CA Agreement Name and No. | |
| 2. Name of Operator Dominion Oklahoma Texas Exploration & Production, Inc. | | 8. Lease Name and Well No. Excalibur "20" Federal Com 1 | |
| 3. Address 14000 Quail Springs Parkway - Ste. 600 - Okla. City, OK 73134 | | 9. API Well No. 30-005-63460 | |
| 4. Location of Well (Report location clearly and in accordance with Federal requirements)* At surface At top prod. Interval reported below UL C, 1190' FNL & 2180' FWL At total depth | | 10. Field and Pool, or Exploratory | |
| 14. Date Spudded 3/10/02 | | 15. Date T.D. Reached 4/4/02 | |
| 16. Date Completed <input checked="" type="checkbox"/> D&A <input type="checkbox"/> Ready to prod. 6/26/02 | | 17. Elevations (DF, RKB, RT, GL)* GL 3773' | |
| 18. Total Depth: MD 10,153' TVD | | 19. Plug Back T.D.: MD TVD | |
| 20. Depth Bridge Plug Set: MD TVD | | 21. Type Electric & Other Mechanical Logs Run (Submit copy of each) Borehole Comp. Sonic, Azimuthal Laterlog Three Detector Litho-Density | |
| 22. Was well cored? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis) Was DST run? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit report) Directional Survey? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit copy) | | 23. Casing and Liner Record (Report all string set in well) | |
| 24. Tubing Record | | 25. Producing Intervals | |
| 26. Perforation Record | | 27. Acid, Fracture, Treatment, Cement Squeeze, Etc. | |
| 28a. Production - Interval B | | 28b. Production - Interval A | |

(See instructions and spaces for additional data on reverse side)

| 28b Production - Interval C | | | | | | | | | |
|-----------------------------|---------------------------|----------------|----------------------|---------|---------|-----------|--------------------------|-------------|-------------------|
| Date First Produced | Test Date | Hours Tested | Test Production → | Oil BBL | Gas MCF | Water BBL | Oil Gravity Corr. API | Gas Gravity | Production Method |
| Choke Size | Tbg.Press. Flwg. SI | Csg. Press. | 24 Hr. Rate → | Oil BBL | Gas MCF | Water BBL | Gas:Oil Ratio | Well Status | |

| 28c Production - Interval D | | | | | | | | | |
|-----------------------------|---------------------------|----------------|----------------------|---------|---------|-----------|--------------------------|-------------|-------------------|
| Date First Produced | Test Date | Hours Tested | Test Production → | Oil BBL | Gas MCF | Water BBL | Oil Gravity Corr. API | Gas Gravity | Production Method |
| Choke Size | Tbg.Press. Flwg. SI | Csg. Press. | 24 Hr. Rate → | Oil BBL | Gas MCF | Water BBL | Gas:Oil Ratio | Well Status | |

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

| | |
|--|-----------------------------|
| 30. Summary of Porous Zones (Include Aquifers): Show all important zones of porosity and contents thereof. Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries. | 31. Formation (Log) Markers |
|--|-----------------------------|

| Formation | Top | Bottom | Description, Contents, etc. | Name | Top |
|-----------------|--------|--------|-----------------------------|------|-------------|
| | | | | | Meas. Depth |
| Tubb | 5,115 | | | | |
| Abo Shale | 5,890 | | | | |
| Wolfcamp | 7,164 | | | | |
| Strawn | 9,155 | | | | |
| Atoka Clastics | 9,487 | | | | |
| Lower Atoka | 9,680 | | | | |
| Morrow Clastics | 9,848 | | | | |
| Upper Chester | 9,900 | | | | |
| Lower Chester | 10,080 | | | | |

32. Additional remarks (include plugging procedure)

Well plugged 6/26/02 per verbal approved of Alexis Swaboda. Set CIBP @ 3,010, dump bail 35' of cement on CIBP. Dump bail 100' cement f/2,080 - 1980. Shot squeeze holes @ 450', pump 50 sks P+ Neat cement in perf's @ 450'. Pump cmt & let cmt equalize. PU 2 jts tbg, TIH to 60' and circulate cmt to surface. Pumped total of 15 sks on top plug & 50 sks on squeeze, all P+ Neat. Cut off Wellhead, set dry hole marker and fill in cellar. Clean location.

33. Circle enclosed attachments:

- ☒ 1. Electrical/Mechanical Logs (1 full set req'd)
 2. Geologic Report
 3. DST Report
 4. Directional Survey
 5. Sundry Notice for plugging and cement verification
 6. Core Analysis
 7. Other:

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)*

Name (please print) Carla Christian Title Regulatory Specialist
 Signature Carla Christian Date July 25, 2002

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.