

Submit 3 Copies To Appropriate District
Office 1
District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 South First, Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM
87505

State of New Mexico
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-103
Revised March 25, 1999

WELL API NO.
30-015-10490

5. Indicate Type of Lease

STATE ☐ FEE ☒

6. State Oil & Gas Lease No.

7. Lease Name or Unit Agreement Name:

Tortoise ASB Com

8. Well No.

1

9. Pool name or Wildcat
Wildcat Morrow

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH
PROPOSALS.)

1. Type of Well:

Oil Well ☐ Gas Well ☒ Other ☐

2. Name of Operator

Yates Petroleum Corporation

3. Address of Operator

105 S. 4th Street Artesia, NM 88210

4. Well Location

Unit Letter G : 1980 feet from the North line and 2250 feet from the East line

Section 29 Township 23S Range 24E NMPM Eddy County

10. Elevation (Show whether DR, RKB, RT, GR, etc.)

3956' GR

11. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐

PLUG AND ABANDON ☒

TEMPORARILY ABANDON ☐

CHANGE PLANS ☐

PULL OR ALTER CASING ☐

MULTIPLE
COMPLETION ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐

ALTERING
CASING ☐

COMMENCE DRILLING OPNS. ☐

PLUG AND
ABANDONMENT ☐

CASING TEST AND
CEMENT JOB ☐

OTHER: ☐

Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Yates Petroleum Corporation plans to plug and abandon this well as follows: POOH with tubing, packer (@ 8394') and RBP (@ 8593'). Set a CIBP at 9114' and cap with 35' cement, over the Strawn perms. Set a 2nd CIBP at 8442' and cap with 35' cement, over the Cisco perms. Spot a 25 sx Class "C" cement plug from 7204'-7404' across the Wolfcamp top. Perforate 6 squeeze holes at 2100'. Set a cement retainer at 2000'. Load the hole with plugging mud then sting into the retainer and establish circulation. Squeeze with 40 sx of Class "C" cement and leave 4 sx on top of the retainer. Perforate 6 squeeze holes at 2823'. Set a cement retainer at 2723'. Load the hole with plugging mud then sting into the retainer and establish circulation. Squeeze with 40 sx Class "C" cement and leave 4 sx on top of the retainer. This well set a plug across the intermediate casing shoe. Perforate 6 squeeze holes at 277'. Tie to the 5-1/2" casing and establish circulation. Squeeze with 85 sx Class "C" cement. This should circulate cement to the surface. This will set a plug across the surface casing shoe to the surface. WOC 24 hrs and tag plug. If the cement falls back, spot 15 sx Class "C" cement plug at surface. Remove all surface equipment and weld dry hole marker per regulations. * Perf. CS₁ @ 2160' - Place 100' of cement inside? Outside of CS₁. 2060'-2160'-
Fill backside w/cement 0'-1160' on 13 3/8" CS₁.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Tina Huerta TITLE Regulatory Compliance Supervisor DATE May 5, 2003

Type or print name Tina Huerta

Telephone No. 505-748-1471

(This space for State use)

APPROVED BY [Signature]

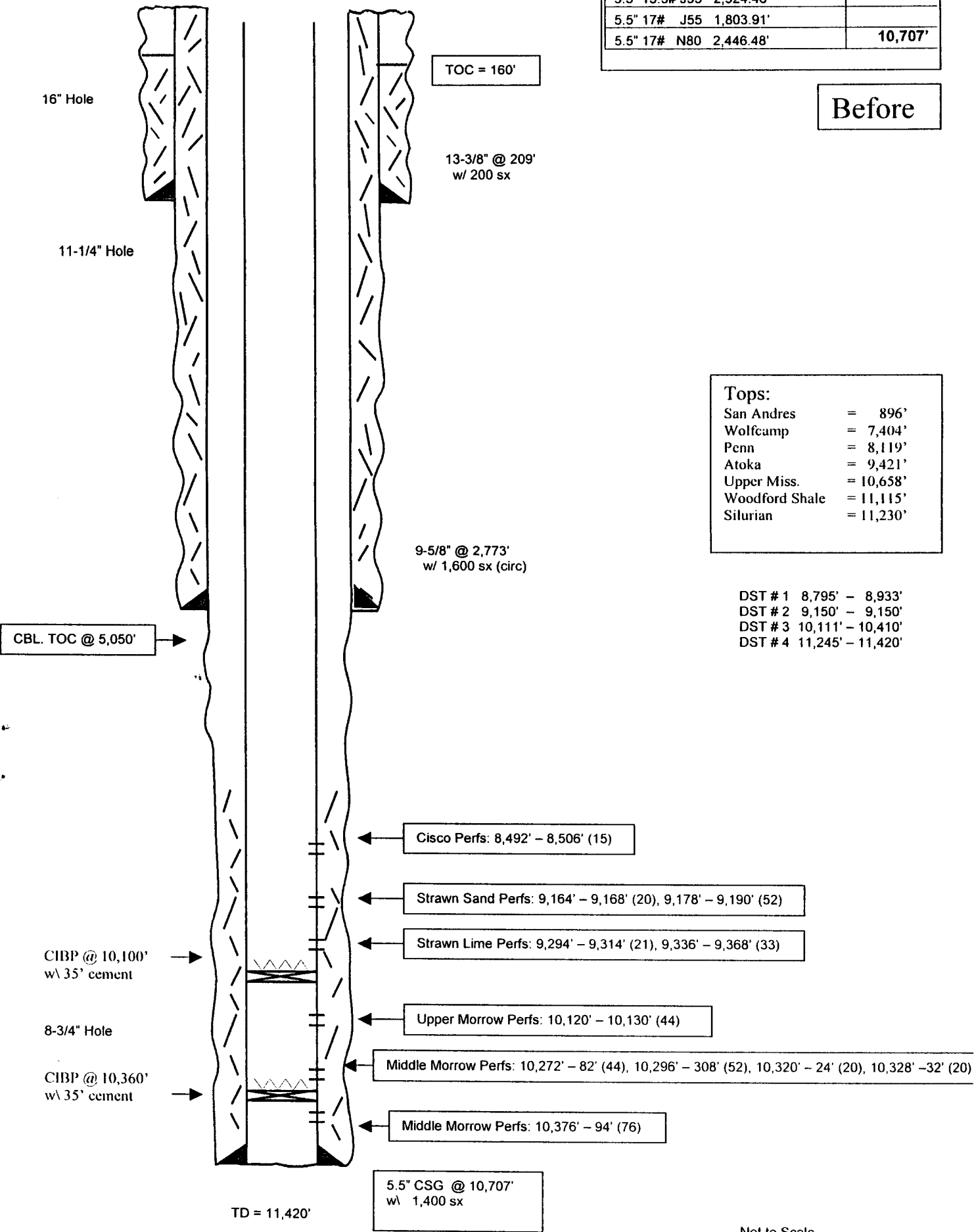
TITLE Field Rep

DATE 5-5-03

Conditions of approval, if any:

WELL NAME: Tortoise ASB Com No. 1 FIELD: Chaparrel area Wildcat
LOCATION: Unit letter G, 1980' FNL & 2,550' FEL, Sec 29, 23S-24E Eddy County, NM
GL: 3956 ZERO: KB: 3,964'
SPUD DATE: 2/14/65 COMPLETION DATE: 5/2/65
COMMENTS: P&A 5/6/65
Formally the Shell Oil Co.'s China Canyon Unit No. 1

CASING PROGRAM		
13-3/8" 48# H-40 ST&C		209'
9-5/8" 36# J-55		2,773'
5.5" 17# L80	2,459.63'	
5.5" 17# J55	1,036.67'	
5.5" 15.5# J55	2,924.46'	
5.5" 17# J55	1,803.91'	
5.5" 17# N80	2,446.48'	10,707'



Tops:	
San Andres	= 896'
Wolfcamp	= 7,404'
Penn	= 8,119'
Atoka	= 9,421'
Upper Miss.	= 10,658'
Woodford Shale	= 11,115'
Silurian	= 11,230'

DST # 1 8,795' – 8,933'
DST # 2 9,150' – 9,150'
DST # 3 10,111' – 10,410'
DST # 4 11,245' – 11,420'

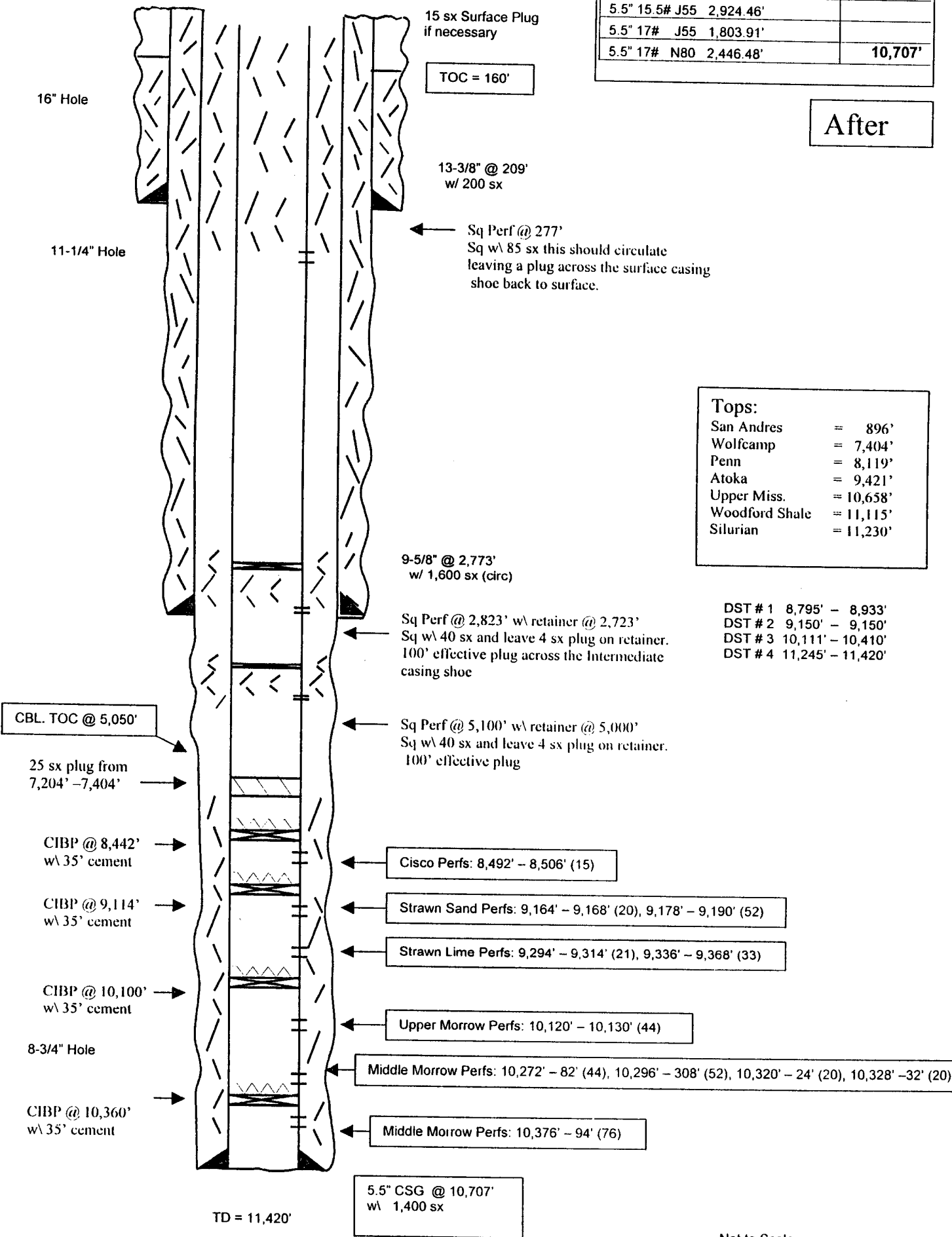
Not to Scale
Mike H.
2/3/03

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After



Not to Scale
Mike H.
2/3/03