

Submit 3 Copies To Appropriate District Office
District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Avenue, Artesia, NM 87201
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1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources
CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

RECEIVED
APR 20 2003
OCD - ARTESIA

Form C-103
Revised March 25, 1999

WELL API NO. 30-015-21210
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. K 4093
7. Lease Name or Unit Agreement Name: Union Tx St.
8. Well No. 1
9. Pool name or Wildcat Turkey Track (Morrow)

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:
Oil Well ☐ Gas Well ☒ Other

2. Name of Operator
Southwest Royalties, Inc.

3. Address of Operator
P.O. Box 11390 Midland Tx 79702

4. Well Location
Unit Letter **N** **660** feet from the **South** line and **1980** feet from the **West** line
Section **17** Township **19S** Range **29E** NMPM **Eddy** County

10. Elevation (Show whether DR, RKB, RT, GR, etc.)
3379' RKB

11. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data	
NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> TEMPORARILY ABANDON <input type="checkbox"/> CHANGE PLANS <input type="checkbox"/> PULL OR ALTER CASING <input type="checkbox"/> MULTIPLE COMPLETION <input type="checkbox"/> OTHER: <input type="checkbox"/>	SUBSEQUENT REPORT OF: REMEDIAL WORK <input checked="" type="checkbox"/> ALTERING CASING <input type="checkbox"/> COMMENCE DRILLING OPNS. <input type="checkbox"/> PLUG AND ABANDONMENT <input type="checkbox"/> CASING TEST AND CEMENT JOB <input type="checkbox"/> OTHER: <input type="checkbox"/>

12. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

See attached

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE  TITLE **Area Supervisor** DATE **04/24/03**

Type or print name **C.M. Bbo Jwonthy, P.E.** Telephone No. **432-686-9927**
(This space for State use)

APPROVED BY **Accepted for record** TITLE DATE **APR 30 2003**
Conditions of approval, if any:

Operator:	Southwest Royalties, Inc.
Well:	Union "TX" State #1
Location:	Sec 17, T19S, R29E
	Eddy County, NM
Field:	Turkey Track (Morrow)

01-29-03	MI RU PU; bled well dwn; ND WH; NU BOP; PU 3 jts tbg and tagged btm; TOH w/tbg; tagged @ 11,169'; btm perf @ 11,202'; RIH w/4-3/4" bit and scrapper & 293 jts tbg . SDFN.
01-30-03	RU ABC rental foam unit; start foam dwn hole and good foam pad; circ 2 hrs; RIH & tag @ 11,169'. CO to 11,247'. POH w/20 jts; SDFN.
01-31-03	RIH w/20 jts -did not tag any additional fill; RD ABC Rental foam unit; POH w/357 jts 2-3/8" tbg and bit and scrapper; SDFN.
02-03-03	RU WSI WL; RIH w/5-1/2" WL RBP & set @ 11,127'; RIH and shoot holes from 11,020' - 11,024', 11,050' - 11,056', 11,064' - 11,068' and 11,100' - 11,106 in 2 runs (total 80 holes/ 4 JSPF); RIH w/treating pkr and 345 jts 2-3/8" tbg and set @ 10,899.81'. RU Cudd Services and treat w/2000 gals 7-1/2% NEFE mixed w/1500# rock salt.SDFN.
02-04-03	RIH w/swb; BFL @ 3700' FS; made 6 runs; bad rope socket; had to repair; RIH & made an additional 7 runs; FFL @ 8800' all wtr; total 13 runs; rec 24 BW. SDFN.
02-05-03	RIH w/swb; BFL @ 7800'; made 6 runs; tbg swbd dry; SI 1 hr; RIH w/swb; FL @ 10,599'; SI 1 hr; RIH w/swb and found FL @ 10,700'; made 2 runs to SN @ 10,899.81'.SDFN.
02-06-03	RIH w/swb and started swbg; BFL @ 10,400' FS; made 2 swb runs; tbg swbd dry; release pkr and go below perfs @ 11,110'; started swbg FL @ 6600' FS made 1 run to 7800'; broke swb mandrel.SDFN.
02-07-03	Flwd 0 BO + 0 BW + 53 MCF in 15 hrs.RIH w/swb; BFL @ 6700' FS; made 3 runs; FFL @ 8000' FS. SDFN.
02-08-03	OWU to meter run; TP 340#.
02-09-03	Flwd 10 MCF overnight.
02-10-03	Well flwd 30 MCF. Disconnect FL; POH w/352 jts 2-3/8" tbg and pkr; removed sinker bar from SN; RIH w/retrieving head + 352 jts 2-3/8" tbg and set.@ 11,106'; RIH w/swb; BFL @ 6700' FS; made 3 swb runs; FFL @ 8300' FS; swbd back 11 BW. SDFN.
02-11-03	RIH w/swb; BFL @ 7200' FS; made 7 swb runs; sand line parted; left 350' line and swb mandrel in hole; POH w/352 jts 2-3/8" tbg; PO line and mandrel; RIH w/165 jts SION; swbd back 14 Bbls. SDFN.
02-12-03	RIH w/187 jts 2-3/8" tbg for a total of 352 jts 2-3/8" tbg; RIH w/swb; BFL @ 8100' FS; made 5 runs; rec 15 BW; FFL @ 8500' FS. SDFN.
02-13-03	RIH w/swb; BFL @ 8300' FS; gained 200' inside tbg overnight; made 17 runs; FFL @ 9900' FS. Rec 82 BW. SDFN.
02-14-03	RIH w/swb; BFL @ 9700' FS; made 5 runs; FFL @ 10,700'; ND BOP; NU WH. Tie in plunger lift; drop bump spring; made 1 additional swb run- tbg dry. Drop plunger. SDFN
02-17-03	Plunger would not come around; made 5 swb runs; BFL @ 9400' FS; FFL @ SN, 11 Bbls; RD Basic WS PU. MI RU Key swb unit.RIH w/swb; BFL @ 9700'; made 4 runs; rec 8 Bbls; FFL @ 11,106'; tbg had slight blw; dropped plunger; SDFN.

2-18-03	RIH w/swb. BFL @ 9400'; made 2 runs; FFL @ SN; rec 4 BW; dropped plunger; SI 1 hr; open controller; plunger came to surface. Left well flwg to sales line. SDFN.
02-19-03	Well flwd 48 MCF in 16 hrs. RIH w/swb; BFL @ 9900' FS; made 2 swb runs; rec 4 BW. Dropped new double pad plunger.
02-20-03	Made 1 swb run; BFL @ 10,400' FS; rec 1-1/2 BW. Plunger came up behind swb. Dropped plunger back to btm. Turned well to meter run.
02-21-03	Flwd 28 MCF.
02-22-03	Flwd 17 MCF.
02-23-03	Flwd 15 MCF.
02-24-03	Flwd 17.5 MCF.
02-25-03	Flwd 15 MCF -24 hrs on plunger lift.
02-26-03	Flwd 11 MCF.
2-27-03	Flwd 11 MCF.
02-28-03	Flwd 9 MCF.
03-01-03	Flwd 5 MCF.
03-02-03	Flwd 5 MCF.
03-03-03	Flwd 9 MCF.
03-03-04	Flwd 9 MCF. From new perfs. Prep to commingle w/ old perfs.
03-10-03	MI RU PU; bled well dwn; ND WH; NU BOP; PU 1 jt 2-3/8" tbg, 1 -8' sub 2-3/8" catch RBP & pull 20 pts over to unset RBP; LD 1 jt 2-3/8" tbg and 1 -8' sub 2-3/8"; TOH w/180 jts 2-3/8" tbg; SION.
03-11-03	TP0#; CP 200#; bled well dwn; TOH w/172 jts 2-3/8" tbg, catch tool, RBP & SN. LD catch tool & RBP. RIH w/SN, 354 jts 2-3/8" N-80 8rd EUE ; ND BOP; NU WH; drop plunger; SION.
03-13-03	TP 0#; CP 400#; NU swb. Found BFL @ 7500' FS; made total of 6 swb runs rec 8 BF total; well kicked off flwg w/TP 200#; CP 300#; RD swb; ND WH; put well on line; RD PU.
03-13-04	Flwd 0 BO + 0 BW + 70 MCF.
03-14-03	Flwd 0 BO + 0 BW + 142 MCF.
03-15-03	Flwd 0 BO + 0 BW + 75 MCF.
03-16-03	Flwd 0 BO + 0 BW + 36 MCF; worked on controller.
03-17-03	Flwd 0 BO + 0 BW + 126 MCF.
03-18-03	Flwd 0.5 BO + 0 BW + 120 MCF.
03-19-03	Flwd 0 BO + 2.8 BW + 189 MCF.
03-20-03	Flwd 0 BO + 2 BW + 251 MCF.
03-21-03	Flwd 0 BO + 2.8 BW + 221 MCF; 24 hrs on plunger.
03-22-03	Flwd 0 BO + 1.4 BW + 217 MCF; 24 hrs on plunger.
03-23-03	Flwd 1 BO + 1 BW + 231 MCF; 24 hrs on plunger.
03-24-03	Flwd 1 BO + 0 BW + 207 MCF; 24 hrs on plunger.
3-25-03	Flwd 0 BO + 1.5 BW + 225 MCF; 24 hrs on plunger
03-26-03	Flwd 0 BO + 1.5 BW + 220 MCF; 24 hrs on plunger.
03-27-03	Flwd 0 BO + 1 BW + 220 MCF. Final Report.