

District I

1625 N. French Dr., Hobbs, NM 88240

District II

811 South First, Artesia, NM 88210

District III

1000 Rio Brazos Rd., Aztec, NM 87410

District IV

1220 S. St. Francis Dr., Santa Fe, NM 87505

Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION

1220 South St. Francis Dr.

Santa Fe, NM 87505

NOV 2002
RECEIVED
OCD - ARTESIA

WELL API NO.

30-015-23350

5. Indicate Type of Lease

STATE ☒ FEE ☐

6. State Oil & Gas Lease No.

B11594-6

7. Lease Name or Unit Agreement Name:

State B 14 Com

8. Well No.

1

9. Pool name or Wildcat

Loco Hills Wolfcamp

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:

Oil Well ☐ Gas Well ☐ Other Plug & Abandon

2. Name of Operator

H.E.C. Petroleum, Inc.

3. Address of Operator

500 W. Illinois - Midland, TX 79701

4. Well Location

Unit Letter P : 660 feet from the South line and 990 feet from the East line

Section 14 Township 18S Range 28E NMPM Eddy County

10. Elevation (Show whether DR, RKB, RT, GR, etc.)

3539.5' GR

11. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐

TEMPORARILY ABANDON ☐ CHANGE PLANS ☐

PULL OR ALTER CASING ☐ MULTIPLE COMPLETION ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐

COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☒

CASING TEST AND CEMENT JOB ☐

OTHER: ☐

12. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

11-1-2002 - Moved in and rigged up pulling unit and plugging equipment.

11-2-4-02 - Blew well down. Nippled down wellhead and nipped up BOP. Rigged up tubing equipment. Tried to release packer. Shut well in for night.

11-5-2002 - Released packer. TOOH with tubing and packer. Shut well in for night.

11-6-2002 - RIH with tubing and set CIBP at 9000'. Pulled up hole. Circulated hole with plugging mud. Spotted 5 sacks Class C Neat cement on top of CIBP (9000-8949'). POOH. Shut well in for night.

11-7-2002 - RIH to 4450'. Spotted 25 sacks Class C Neat cement from 4450-4197'. POOH with tubing. Rigged down tubing equipment and nipped down BOP. Nippled down wellhead. Shut well in for night.

11-8-2002 - Rigged up wireline. RIH and stacked out at 2480'. POOH and rigged down wireline. Nippled up wellhead and BOP. Rigged up tubing equipment. RIH with tubing open ended and fell thru at 2480'. RIH to 4450' - did not tag cement. Spotted 25 sacks Class C Neat cement from 4450-4197'. POOH with tubing. WOC. Shut well in for night.

CONTINUED ON NEXT PAGE:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

Rusty Klein

TITLE Agent for BCM & Associates

DATE Nov. 14, 2002

Type or print name Rusty Klein

(This space for State use)

Telephone No. 505-748-2159

APPROVED BY

[Signature]

TITLE

[Signature]

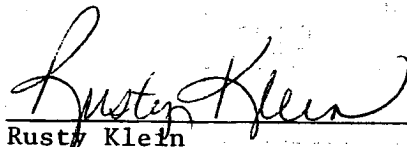
MAR 24 2003
DATE

Conditions of approval, if any:

H.E.C. CORPORATION
State B 14 Com #1
Section 14-T18S-R28E
Eddy County, New Mexico

SUNDRY NOTICE CONTINUED:

11-9-11-2002 - RIH with tubing and tagged cement at 4156'. POOH with tubing. Rigged down tubing equipment. Nippled down BOP and wellhead. Rigged up wireline. RIH and cut 5-1/2" casing at 3122'. POOH and rigged down wireline. Rigged up casing equipment. Worked casing free. POOH with 63 joints of 5-1/2" casing. Shut well in for night.
11-12-2002 - Finished laying down 5-1/2" casing (total of 81 joints). Rigged down casing equipment. Nippled up wellhead and BOP. Rigged up tubing equipment. RIH with 2-3/8" tubing open ended to 3177'. Spotted 50 sacks Class C Neat cement from 3177-2965'. POOH. WOC 4 hours. RIH with tubing and tagged cement at 2958'. POOH. Shut well in for night.
11-13-2002 - RIH to 947'. Spotted 45 sacks Class C Neat cement from 947-737'. POOH. WOC 4 hours. RIH with tubing and tagged cement at 779'. Pulled up hole to 519'. Spotted 45 sacks Class C Neat cement from 519-319'. POOH. WOC. Shut well in for night.
11-14-2002 - RIH with tubing and tagged cement at 354'. POOH and rigged down tubing equipment. Nippled down BOP. RIH with tubing to 60'. Circulated 15 sacks Class C Neat cement. POOH. Nippled down wellhead. Rigged down pulling unit and plugging equipment. Installed regulation abandonment marker. PLUGGED AND ABANDONED - FINAL REPORT. Plugging completed 11-13-2002.



Rusty Klein

Agent for BCM & Associates

November 14, 2002