

Submit 3 Copies To Appropriate District Office

District I
1625 N. French Dr., Hobbs, NM 87240

District II
811 South First, Artesia, NM 87210

District III
1000 Rio Brazos Rd., Aztec, NM 87410

District IV
2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Revised March 25, 1999

WELL API NO.	30-015-23350
5. Indicate Type of Lease	STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.	B11594-6
7. Lease Name or Unti Agreement Name	State B 14 Com
8. Well No.	1
9. Pool name or Wildcat	Loco Hills (Wolfcamp)

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/>	2. Name of Operator H.E.C. Petroleum, Inc.
3. Address of Operator 500 W. Illinois Midland, Texas 79701	4. Well Location Unit Letter <u>P</u> : <u>660</u> feet from the <u>South</u> line and <u>990</u> feet from the <u>East</u> line Section <u>14</u> Township <u>18S</u> Range <u>28E</u> NMPM County <u>Eddy</u>
10. Elevation (Show whether DR, RKB, RT, GR, etc.) 3,539' GR	

11. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	MULTIPLE COMPLETION <input type="checkbox"/>
OTHER: <input type="checkbox"/>	

SUBSEQUENT REPORT OF:

REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input checked="" type="checkbox"/>
CASING TEST AND CEMENT JOBS <input type="checkbox"/>	
OTHER: <input type="checkbox"/>	

12. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting and proposed work). SEE RULE 1103. For Multiple Completions: Attach diagram of proposed completion or recompletion.

H.E.C. Petroleum, Inc. Plugged and Abandoned the State B 14 Comm Well No. 1 on November 13, 2002 per the following procedure:

MIRU BCM Rig #22; POH with 301 jts 2-3/8" tbg and pkr; Set CIBP @ 9,000' and capped with 5skc cmt; Circ hole with 9.5 PPG mud; Spot 25 sks Class "C" cmt from 4,450'-4,197'; WOC; Tag Plug, not there; Spot 25 sks Class "C" cmt from 4,450'-4,197'; WOC; Tag plug @ 4,156'; Cut 5-1/2" csg @ 3,122' POH and LD 81 jts 5-1/2" csg; RIH with tbg; Spot 50 sks Class "C" cmt from 3,177'-2,965'; WOC; Tag plug @ 2,958'; Spot 45 sks Class "C" cmt from 519'-319'; WOC; Tag plug @ 354'; Spot 15 sks Class "C" cmt from 60'-Surface; ND WH; Install Dry Hole Marker; P&A 11/13/02.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Alan W. Bohling TITLE Regulatory Analyst DATE 12/04/2002

Type or print name Alan W. Bohling Telephone No. (915)498-8662

(This space for State use)

APPROVED BY [Signature] TITLE Wild Sup ID **MAR 24 2003**

Conditions of approval, if any:



NEW MEXICO ENERGY, MINERALS and NATURAL RESOURCES DEPARTMENT

GARY E. JOHNSON

Governor
Betty Rivera
Cabinet Secretary

Lori Wrotenbery

Director
Oil Conservation Division

30-015-23350



3/21/03
OK For Release

10 December 2002

Hallwood Petroleum, Inc.
500 West Illinois
Midland, Texas 79701

Form C-103 Report of Plugging for your State B 14 Com Well # 1 P-14-18-28 API 30-015-23350
Cannot be approved until an NMOCD representative has made an inspection of the location and found it to
be cleared to comply with OCD rules and regulations. Please check each item in the space provided to
indicate that the work has been accomplished and the location is ready for final inspection.

- ☒ 1. All pits have been filled and leveled.
- ☒ 2. Rat hole and cellar have been filled and leveled.
- ☒ 3. A steel marker 4" in diameter and approximately 4' above mean ground level has been set in concrete to mark the exact location of the plugged well. (Marker must have operator name, lease name, well number and location including quarter/quarter section or unit letter, section, township, range and API well ID number permanently welded, stamped or otherwise engraved into the metal marker.)
- ☒ 4. The location has been leveled as nearly as possible to original top ground contour and has been cleared of all junk and equipment.
- ☒ 5. The dead men and tie downs have been cut and removed.
- ☒ 6. If a one well lease or last remaining well on lease, the battery and burn pit locations have been leveled and cleared of all junk & equipment.
- ☒ 7. All environmental concerns have been addressed as per OCD guidelines.

The above are minimum requirements and no plugging bond will be cancelled until all locations for plugged and abandoned wells have been inspected and Form C-103 approved.

When all of the work outlined above has been done, please notify this office by completing, signing and returning this letter to us so that our representative will not have to make more than one trip to the location.

I certify that the above work has been done and the above-mentioned lease is ready for OCD inspection and approval.

Name

Van Barton
Field Rep. II

Prod. Supt.
Title