

District I

1625 N. French Dr., Hobbs, NM 87240

District II

811 South First, Artesia, NM 87210

District III

1000 Rio Brazos Rd., Aztec, NM 87410

District IV

2040 South Pacheco, Santa Fe, NM 87505

OIL CONSERVATION DIVISION

2040 South Pacheco

Santa Fe, NM 87505

WELL API NO.

30-015-30581

5. Indicate Type of Lease

STATE ☐ FEE ☒

6. State Oil & Gas Lease No.

7. Lease Name or Unit Agreement Name

Carlsbad "22H" Fee Com.
[24442]

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:

Oil Well ☐ Gas Well ☒ Other

2. Name of Operator Devon Energy Production Company

3. Address of Operator 20 N. Broadway, Suite 1500
Oklahoma City, OK 73102

4. Well Location

Unit Letter H : 1350' feet from the north line and 660' feet from the east line

Section 22

Township 21S Range 26E

NMPM

County Eddy, NM

10. Elevation (Show whether DR, RKB, RT, GR, etc.)
GL 3143', DF 3154', KB 3155'

11. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐TEMPORARILY ABANDON ☐ CHANGE PLANS ☐PULL OR ALTER CASING ☐ MULTIPLE COMPLETION ☐OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐CASING TEST AND CEMENT JOBS ☐OTHER: add Morrow pay ☒

12. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting and proposed work). SEE RULE 1103. For Multiple Completions: Attach diagram of proposed completion or recompletion.

4-30-2002 thru 6-18-2002 RU pulling unit. NU BOP. Killed well as needed using fresh water with Claytreat-3C + Flowback-30 + CI-25. Unset packer. TOH with 2 3/8" tubing and packer. Ran gauge ring to 11,100'.

Set CIBP at 11,050' with 35' of cement on top and shut in overnight.

Perf'd Morrow on 5-3-2002 with 2 SPF at 10900-10876', 10876-10852', and 10852-10828' with total 145 holes (0.43" EHD). Ran and press tested 3 1/2" work string with 10K Arrowset packer. RU BJ Srvs. Pumped in packer fluid then pickled tubing with 500 gals 15% HCl. Set packer at 10,740'. Swabbed.

Acidized perfs 10,828-10,900' down tubing with 1000 gals 7 1/2% Morrow acid with methanol + 290 BS + 97 bbls treated water with methanol flush at AIR 4.5 BPM with 3200 psi. ISIP 2275 psi. Swabbed.

Foam frac'd (N2/CO2) perfs 10,828-10,900' down tubing with 35,000 gals 70Q binary pad + 30,500 gals 70/65Q binary + 3925 gals 49Q binary + 80,000# 20/40 Ceramax-I at AIR 23 BPM with 8740 psi. ISIP 4465 psi. Flowed to test tank to recover load and clean out sand. Swabbed. Ran bars past bottom perfs. Set plug in on-off tool at 10,740'. Swabbed. Pulled plug. POH with 3 1/2" tubing and packer.

Ran 2 3/8" 4.7# L-80 tubing, SN at 10,808'. ND BOP, NU tree. RD pulling unit, NU swabbing unit. Alternately swabbed and flowed to recover load. On 6-15-2002 dropped return spring and plunger. Monitoring production rates and equipment.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Candace R. Graham TITLE Engineering Tech. DATE 04/21/2003Type or print name Candace R. Graham X4520Telephone No. (405)235-3611

(This space for State use)

APPROVED BY [Signature] TITLE District Supervisor DATE APR 30 2003

Conditions of approval, if any: