District I
PO Box 1980, Hobbs, NM 88241-1980
District II
811 S. 1st Street Artesia, NM 88210-1404
District III
1000 Rio Brazos Rd, Aztec, NM 87410

State of New Mexico

Energy, Minerals & Natural Resources Department

OIL CONSERVATION DIVISION PO Box 2088 Santa Fe, NM 87504-2088 Form C-104
Revised February 10, 1994
Instructions on back
Submit to Appropriate District Office
5 Copies

A CONTRET BENGARE
AMENDED REPORT
WINTELLINED VET OXI

District IV	Santa Fe, NM 87504-2088	_	
PO Box 2088, Santa Fe, NM 87504-2088	L	A	
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I.		REC	QUEST	FOR A	LLOWA	BLE A	ND AU	J THO F	NZAT	ION TO T	RANSP(ORT		
Operator Name and Address MACK ENERGY CORPORATION P.O. BOX 960									OGRID Number 013837 Reason for Filing Code					
													ARTESIA, NM 88211-0960	
								ol Name Pool Code					е	
							ast Empire Yeso				96610 Well Number			
	22367			Schley Federal						15				
II. Surface Location														
UL or lot no.	Section	Section Townshi		Range Lot. Idn Feet from		the	ne North/South Line		Feet from the	East/West	Line Co	ounty		
E	29 1		17S	29E		21	85	North		455 W		st Eddy		
	Bottom Hole Lo													
UL or lot no.	Section	To	ownship	Range	Lot. Idn	Feet from	from the North/South Line			Feet from the	East/West	East/West Line Count		
Lease Code	Produc	cing Me	thod Code	d Code Gas Connection Dat		te C-1	C-129 Permit Nu			-129 Effective	Date	C-129 Expir	ation Date	
F		P												
III. Oil	and G	as Ti	ranspo	rters								V-1000		
Transporte OGRID	er		T	ransporter Na and Address			POD		O/G		POD ULSTR and Desc			
015694	ı N	Javajo	Refining	g Compai	ny		28215	06	0	and Description				
01207	P		ox 159	2011 015	2					Unit K, Sec 29-T17S-R29E				
00015	Г			8211-0159										
00917			enbrook	y Field Services				07	G	Unit K, Sec 29-T17S-R29E				
	C)dessa	, TX 797	762										
												123456	789	
											3 A 1013			
:										(S) (S)				
											28293037	RECEIVE		
IV. Produ	uced V	Vatc	<u> </u>								12	OCD - ART	ESIA S	
	OD						POD ULS	STR Locat	ion and D	escription	20,250			
282	21508						Unit k	K, Sec 29)-T17S-I	R29E		₹6 ₂₇₂₁₇₁	era (Mary)	
V. Well (Compl	etion	<u>Data</u>											
1				Ready Date			TD			PBTD		Perforations		
12	2/9/2002 Hole S			1/4/2003 Casing & Tubing Size			4390' Depth Se			4370'		3951-42 Sacks Cemer	3951-4287.5 acks Cement	
	17 1/2	2		13 3/8					329'	350 sx				
12 1/4				8 5/8					861'	550 sx				
7 7/8				5 1/2					4386'	840 sx				
7 770				2 7/8					4301'	040 34				
VI. Well	Test	Data			2 110				4301					
	lew Oil			very Date	Tes	t Date	Test Length			Tbg. Pressure Csg. Pressure				
1/6/2003		1/6/2	/2003 1/22/		2/2003	2003 24 hor		ours						
Choke Size)il	ater	Gas		s	AOF		Test Method				
I hereby certify that the rules of the Oil Conservation Divisi						40		18				1	P	
with and that	the inform				nplete to the be		RX	,	II. CO	NSERVA'	TION DI	VISION		
knowledge and Signature:	d belief.	,	-		-1	6	Approv			e w.				
Printed name:			se /	\ a			 				·			
Crissa D. Carter							Approval Date:				Signature of the			
Production Analyst Date: 3/3/2003 Phone: (505)748-1288							Appro			· · · · · ·		S BOSK U	4 TANK	
					d name of the pr		<u> </u>	Name:			00	RID#:		
					or use pr			rame.			OG	π.		
	Previou	s Operate	or Signature			Printed Name	e			Title		Date		
L														