	Oil C	ons.		5
Form 3160-5 (August 1999)	United States M. Div	Dist. 2	Form Approved OMB No. 1004-0135	J
	Department of the present Gra	and Avenue	Expires November 30, 2000	
В	ureau Of Land Management	M 88210	5. Lease Serial No.	
Sundr	y Notices And Reports on W	ells	6. If Indian, Allottee or Tribe Name	
Do not us Abandoned	y Notices And Reports on West this form for proposals to drill or to re-casts well. Use form 3160-3 (APD) for such period.	ran 8 29 30 33	o. If morall, Anottee of Thoe Name	
Tomidones	On the state of th	A	7. If Unit or CA/Agreement, Name and/o	No
	/ਲ਼ੑ ^v	, P	20-015 -2061	<u> </u>
SUBMIT IN TRIPLICATE - Othe		APR 2003 C	8. Well Name and No.	!
1. Type of Well: □ Oil Well □ Gas Well		ECEIVED	Hondo Federal Gas Com #3	
☐ Oil Well ☐ Gas Well 2. Name of Operator		L-ARTESIA	9. API Well No.	
Ricks Exploration Inc.	(OF BE	(n /	#3	
3. Address of Operator	3b. Phone No. (Include gr	ea code)	10. Field and Pool, or Exploratory Area	
Ricks Exploration Inc. 3. Address of Operator 110 W Louisiana, Ste 410 Midland, Texas 79701 4. Louisiana GWall (Factors See T. R. M. or Sympt Description)			Logan Draw 11. County or Parish, State	
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)			11. County of Farish, State	
1260' FNL & 1980' FEL, Sec 27, T17S, R27E			Eddy Co, NM	
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data				
Type Of Submission Type Of Ac			tion	
	☐ Acidize ☐ Deepen	☐ Produ	ction (Start/Resume) Water Shut-Off	
Notice of Intent		reat 🗌 Recla	mation	
☐ Subsequent Report	☐ Casing Repair ☐ New Cons	truction Reco	mplete Other	
☐ Final Abandonment Notice	☐ Change Plans ☐ Plug and	Abandon	porarily Abandon	
	☐ Convert to Injection ☐ Plug Back		r Disposal	
Attach the Bond under which the work will be following completion of the involved operation	be performed or provide the Bond No. on file ons. If the operation results in a multiple cor- ment Notices shall be filed only after requiren	with BLM/BIA. Requippletion or recompletion	vertical depths of all pertinent markers and zones ired subsequent reports shall be filed within 30 don in a new interval, a Form 3160-4 shall be filed ation, have been completed, and the operator has	lays I once
Ricks Exploration Inc. respectfully C to surface) due to surrounding pro	requests approval to change the 8 5/s oducing wells and to test the BOP as	8" intermediate ca follows for the ab	sing depth to 2600' (cement w/ 800 sx ove federal well:	class
After setting 13-3/8" H-40 48# casis	ng, install 3000# casing head & 3000	O# hydraulic annul	ar BOP & test to 1250# with rig pump.	
After setting 8-5/8" J-55 32# casing independent tester & test double rar	, install 3000# casing head, NU 11" n BOP and choke manifold to 3000#	5000# double rar and test annular	n BOP & 2500# annular BOP. RU to 1500#.	
14. I hereby certify that the foregoing i	s true and correct			
Name (Printed/Typed)				
Erick W. Nelson		Title Drilling Er	ngineer	
Signature WW.		Date 04/21/03		
	THIS SPACE FOR FEDERAL OR	<u>STATE OFFICE U</u>	JSE	
Approved by		Title	Date	
Conditions of approval, if any, are attached. Approval of this notice does not warrant or Certify that the applicant holds legal or equitable title to those rights in the subject lease Whick would entitle the applicant to conduct operations thereon.		Office		
Title 18 U.S.C. Section 1001 and Title 43 U. United State any flase, fictitous or fraudulent			rillfully to make to any department or agency of t n.	he
BHP@2600'=(2600)(.052)(10.3)=1400 psia BOP@2600'=1400-(2600)(0.22)=900 psi (2M)			APPROVED	
BHP@9900'=(9900)(.052)(10.3	s)=5300 psia		APR 2 4 2003	

BOP@9900'=5300-(9900)(0.22)=3122 psi (3M)

