

Submit 3 Copies To Appropriate District Office

**District I**

1625 N. French Dr., Hobbs, NM 88240

**District II**

811 South First, Artesia, NM 88210

**District III**

1000 Rio Brazos Rd., Aztec, NM 87410

**District IV**

2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico

Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION

2040 South Pacheco

Santa Fe, NM 87505

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Form C-103

Revised March 25, 1999

WELL API NO.

30- 015-32695

5. Indicate Type of Lease

STATE ☒ FEE ☐

6. State Oil & Gas Lease No.

7. Lease Name or Unit Agreement Name:

STATE 20 "B"

**SUNDRY NOTICES AND REPORTS ON WELLS**  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:

Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

Clayton Williams Energy, Inc.

3. Address of Operator

Six Desta Drive, Suite 3000, Midland, Texas 79705

4. Well Location

Unit Letter 0 : 880' feet from the SOUTH line and 2115' feet from the EAST line

Section 20 Township 17 S Range 29 E NMPM EDDY County

10. Elevation (Show whether DR, RKB, RT, GR, etc.)

3609' GR

8. Well No.

11

9. Pool name or Wildcat

EMPIRE, EAST (YESO) 96610

11. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

**NOTICE OF INTENTION TO:**

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐

TEMPORARILY ABANDON ☐ CHANGE PLANS ☐

PULL OR ALTER CASING ☐ MULTIPLE COMPLETION ☐

OTHER: ☐

**SUBSEQUENT REPORT OF:**

REMEDIAL WORK ☐ ALTERING CASING ☐

COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐

CASING TEST AND CEMENT JOB ☒

OTHER: ☐

12. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompilation.

4/10-16/03 Drill 7 7/8" hole to 4487'. Ran closed hole neutron log from TD to surface.

4/17/03 Ran 108 jnts. 5 1/2" #17 J-55 csg, csg set @ 4477', DV tool set @ 2660'.  
Cmt. 1st stage with 470 sx Super "H" + .4% CFR3 + .5% Halad R 344 + 5#/sx GIL + 3#/sx salt. Drop bomb, open DV tool and circulate 85 sx to surface.  
Cmt 2nd stage with 385 sx Premium Plus "Lite" with .25#/bbl Flocele + 5#/bbl salt + .6% Halad R-9; tail with 130 sx Premium Plus, circulate trace cement.

4/17/03 Drilling rig released. Well waiting on completion.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Terry Carter TITLE Drilling Technician DATE 04/17/03

Type or print name Terry Carter

Telephone No. (915) 688-3440

(This space for State use)

APPROVED BY Jim M. Green TITLE District Supervisor DATE APR 24 2003

Conditions of approval, if any: