

MAY 2003
RECEIVED
OCDSUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on reverse side

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

Devon Energy Production Company, L.P.

Wally Frank

Senior Operations Engr.

3a. Address

20 N. Broadway, Ste 1500, OKC, OK 73102

3b. Phone No. (include area code)

(405)552-4595

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

SHL: 1790' FNL & 2170' FEL, Unit G, Section 8-T22S-R24E, Eddy Cnty, NM

BHL: 1980' FSL & 1980' FEL, Unit J, Section 8-T22S-R24E, Eddy Cnty, NM

5. Lease Serial No.

NM-NM81220

6. If Indian, Allottee or Tribe Name

N/A

7. If Unit or CA/Agreement, Name and/or No.

N/A

8. Well Name and No.

Old Ranch Knoll 8 Federal Com. #7

9. API Well No.

30-015-32621

10. Field and Pool, or Exploratory Area

Indian Basin (Upper Penn) Assoc.

11. County or Parish, State

Eddy Cnty,

New Mexico

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

| TYPE OF SUBMISSION | TYPE OF ACTION | | | |
|-------------------------------------------------------|-----------------------------------------------|-------------------------------------------|-----------------------------------------------------|--------------------------------------------------------|
| <input type="checkbox"/> Notice of Intent | <input type="checkbox"/> Acidize | <input type="checkbox"/> Deepen | <input type="checkbox"/> Production (Start/ Resume) | <input type="checkbox"/> Water Shut-Off |
| <input checked="" type="checkbox"/> Subsequent Report | <input type="checkbox"/> Alter Casing | <input type="checkbox"/> Fracture Treat | <input type="checkbox"/> Reclamation | <input type="checkbox"/> Well Integrity |
| <input type="checkbox"/> Final Abandonment Notice | <input type="checkbox"/> Casing Repair | <input type="checkbox"/> New Construction | <input type="checkbox"/> Recomplete | <input checked="" type="checkbox"/> Other <u>spud,</u> |
| | <input type="checkbox"/> Change Plans | <input type="checkbox"/> Plug and Abandon | <input type="checkbox"/> Temporarily Abandon | <u>casing strings,</u> |
| | <input type="checkbox"/> Convert to Injection | <input type="checkbox"/> Plug Back | <input type="checkbox"/> Water Disposal | <u>WOCU</u> |

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

3-15-2003 thru 4-14-2003 This well spud at 0000 hrs on 3-14-2003. Alternately drld with hammer bit and standard bit to 1015' (losing returns, boulders sloughing in hole, set lost circulation cement plugs thru windows cut in conductor pipe). At 410' pumped in 288 sx Class H. Drld cement, washed, reamed, circulated, pumped sweeps.

Ran (and washed down hole) 10 jts 13 3/8" 68# N-80 ST&C casing on 3-24-2003, set at 410'; dumped 4 yds Redi-mix down backside of 13 3/8". WOC 14 hrs.

Drld 12 1/4" hole to 1603'. On 3-26-2003 ran 35 jts 9 5/8" 36# J-55 ST&C casing, set at 1603'; cemented with 400 sx 35/65 Poz C + 200 sx Class C. Ran Temp Svy which showed TOC at 304'. Down 1" tubing (on annulus of 9 5/8" casing) topped cement with 280 sx Class C. WOC 19 hrs. RU H2S equipment. Drld formation to 1613' and press tested to 150 psi or 10.13 EMW.

(Continued on the reverse.)

14. I hereby certify that the foregoing is true and correct
Name (Printed/Typed)

Candace R. Graham 405/235-3611 X4520

Title

Engineering Tech.

Signature

Candace R. Graham

Date

04/23/2003

ACCEPTED FOR RECORD

APR 28 2003

ALEXIS C. SWOBODA
PETROLEUM ENGINEER

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on reverse)

Devon Energy Production Company, L.P.

API 30-015-32621, BLM #NM-NM81220

Old Ranch Knoll "8" Federal Com. #7

SHL: 1790' FNL & 2170' FEL, Unit G, Section 8-T22S-R24E, Eddy Cnty, NM

BHL: 1980' FSL & 1980' FEL, Unit J, Section 8-T22S-24E, Eddy Cnty, NM

Drilling Sundry 3160-5

April 23, 2003

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RECEIVED
2003 APR 28 AM 7:40
BUREAU OF LAND MGMT.
ROSNELL OFFICE

3-15-2003 thru 4-14-2003 (Continued from the front)

Drid 8 3/4" hole. Reached kick-off point at 4000' on 3-30-2003. Reached TD 9040' at 1500 hrs on 4-11-2003. Schlumberger ran Platform Express Three Detector Litho-Density Compensated Neutron/NGT and Azimuthal Laterolog MCFL/NGT logs. Circ'd and conditioned hole.

Ran 211 jts 7" 23# HCL-80 and J-55 LT&C casing on 4-13-2003; casing set at 9040', DV tool at 8299', ESP 8345'; cemented: 1st stage with 175 sx Class H, preceded by 1000 gals Superbond III; 2nd stage with 450 sx 60/40 Pozmix C, preceded by 1000 gals Mud Clean II.

Released rig at 0500 hrs 4-14-2003. WOCU.