

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

OCD-ARTESIA

FORM APPROVED  
OMB No. 1004-0135  
Expires November 30, 2000

**SUNDRY NOTICES AND REPORTS ON WELLS**  
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

**SUBMIT IN TRIPLICATE - Other Instructions on reverse side**

RECEIVED

AUG 30 2004

OCD-ARTESIA

RECEIVED

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

AGHORN OPERATING, Inc

3a. Address

P.O. Box 12663 DRESSA, TX 79768

3b. Phone No. (include area code)

(432) 550-0804

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

660' FNL + 660' FEL UNIT A  
SECTION 9 T-16-S, R-31-E

5. Lease Serial No.

NMNM 04421

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

NMNM 71003X

8. Well Name and No.

NESQUARE LAKE PREMIER UNIT #12

9. API Well No.

3001504831

10. Field and Pool, or Exploratory Area

NE SQUARE LAKE

11. County or Parish, State

EOOY NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input checked="" type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleation in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

TEMPORARILY ABANDON WELLBORE FOR FUTURE USE AS PRODUCER IN SECONDARY RECOVERY

1. RIT w/ CIBP to 3560'. Capped w/ 4 x 5s Class 'C' neat.
2. Loaded hole w/ 10# brine. Testen Csg to 500 psi AND LEAKED OFF TO 200 psi in 10 minutes. Found hole in Csg. between 410' and 465'. Received Approval from OCD to TA well by SQUEEZE
3. SET PKR AT 278'. SQUEEZE 50 x 5s Class 'C' neat cmt under PKR. SDFN
4. Pumped 50 x 5s Class C - well pressured up. SDFN.
5. RELEASED PKR. Tossed TOC at 320'. LOADED hole w/ 10# brine AND tested Csg to 590 psi for 30 minutes. WITNESSED BY Mr. BRATCHER - OCD

NOTE: This well was TA'd in Feb. 2002. We would request it remain TA'd for future re-entry as producer to recover secondary trapped reserves.

14. I hereby certify that the foregoing is true and correct

Name (Printed/Typed)

Frosty Gilliam, Jr.

Title

PRESIDENT

Signature

*Frosty Gilliam, Jr.*

Date

5/11/04

\* Within 60 days,  
drill out cement  
and test casing  
down to CIBP  
@ 3560'

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

/s/ Joe G. Lara

Title

Pet. Eng.

Date

AUG 26 2004

\* Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

CFO

Submit 3 Copies To Appropriate District Office

District I

1625 N. French Dr., Hobbs, NM 88240

District II

1301 W. Grand Ave., Artesia, NM 88210

District III

1000 Rio Brazos Rd., Aztec, NM 87410

District IV

1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

Form C-103  
Revised March 25, 1999

WELL API NO.

30-015-04831

5. Indicate Type of Lease

STATE ☒ FEE ☐

6. State Oil & Gas Lease No.

E6418

7. Lease Name or Unit Agreement Name:

North East Square Lake

SUNDRY NOTICES AND REPORTS ON WELLS  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:

Oil Well ☐ Gas Well ☒ Other

2. Name of Operator

Aghorn Operating Inc.

3. Address of Operator

P O Box 12663

8. Well No.

12

9. Pool name or Wildcat

NE Square Lake

4. Well Location

Unit Letter A : 660 feet from the North line and 660 feet from the East line

Section 9

Township 16S

Range 31E

NMPM

County Eddy

10. Elevation (Show whether DR, RKB, RT, GR, etc.)

11. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐

TEMPORARILY ABANDON ☐ CHANGE PLANS ☐

PULL OR ALTER CASING ☐ MULTIPLE COMPLETION ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐

COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☒

CASING TEST AND CEMENT JOB ☐

OTHER: TA'd (casing test) ☐

12. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompilation.

Well was TA'd in February 2002.

Set CIBP @ 3560', capped w/ 4 sx. class "C" neat cmt. Loaded hole w/ 10# brine. Test csg. to 500 psi. and leaked off to 200 psi. in 10 minutes. Found hole in csg. between 410' and 465'. Received verbal approval from OCD to TA wll by squeeze. Sqz. 50 sx. class "C" neat cmt. under PKR, set @ 278'. SDFN. Pumped 50 sx. class "C" neat cmt under PKR. Well pressured up. SDFN. Released PKR. tagged TOC @ 320' POOH. Loaded hole w/ 10# brine and tested csg. to 590 psi. for 30 minutes. Chart attached. Witnessed by Mr. Bratcher.

Temporary Abandoned Status approved

until

2-5-07

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

*Frosty Gilliam*

TITLE President

DATE

6/26/02

Type or print name Frosty Gilliam

(This space for State use)

Telephone No. 915-550-0804

APPROVED BY

*[Signature]*

TITLE

DATE

JUL 3 2002

Conditions of approval, if any:

RECEIVED  
AUG 30 1954  
OFF ARTES

