

Office

Revised March 25, 1999

District I

1625 N. French Dr., Hobbs, NM 88240

District II

1301 W Grand Ave., Artesia, NM 88210

District III

1000 Rio Brazos Rd., Aztec, NM 87410

District IV

1220 S. St. Francis Dr., Santa Fe, NM 87504

Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION

1220 South St. Francis Dr.

Santa Fe, NM 87504

WELL API NO.

30-015-22450

5. Indicate Type of Lease

STATE ☒ FEE ☐

6. State Oil & Gas Lease No.

L-711

7. Lease Name or Unit Agreement Name:

AMOCO 22 STATE

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:

Oil Well ☐ Gas Well ☒ Other ☐

2. Name of Operator

HARVEY E. YATES COMPANY

3. Address of Operator

P.O. BOX 1933 - ROSWELL - NM 88202-1933

4. Well Location

Unit Letter E: 1,980 feet from the North line and 660 feet from the West lineSection 22Township 23SRange 27E

NMPM

Eddy

County

10. Elevation (Show whether DR, RKB, RT, GR, etc.)

3148.6' GR

11. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐TEMPORARILY ABANDON ☐ CHANGE PLANS ☐PULL OR ALTER CASING ☐ MULTIPLE COMPLETION ☐OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☒CASING TEST AND CEMENT JOB ☐OTHER: ☐

12. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach well bore diagram of proposed completion or recompilation.

8/28/03 MI & RU Smith & Marrs. Nipple down wellhead, nipple up BOP. Load hole with 9# mud.

8/29/03 Spot 25 sx cement at 8,960'. Pull out of hole with tubing. Weld on casing stub. Run in hole with wire line. Cut 5 1/2" casing at 5,700' and was not free. Pump into casing. Pressured up to 800#.

9/02/03 GIH with tubing and tag top of cement at 5,469' and pull out of hole. Rig up wire line, go in hole and cut 5 1/2" casing off at 5,025'. Rig up to pull casing. POOH with casing laying down 122 joints 5 1/2".

9/03/03 GIH with tubing to 5,075' and spot 35 sx cement. POOH & wait on cement. GIH and tag top of cement at 4,957'. Pulled up to 2,200', spot 90 sx cement. POOH & wait on cement. GIH, tag top of cement at 1,880'. Pulled up to 1,196' and spotted 35 sx cement and pulled out of hole. Wait on cement.

9/04/03 GIH with tubing & tag cement at 1,081'. Pull tubing to 425' and spot a 35 sx cement plug. Pull tubing up and wait on cement. GIH with tubing and tag cement at 305'. Pull tubing and spot 20 sx surface plug. Set dry hole marker. Rig down and release plugging unit.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Jen AtkinsonTITLE ENG. TECHDATE 9/18/2003

Type or print name

Telephone No. 505.623.6601

(This space for State use)

APPROVED BY [Signature]TITLE Field RepDATE AUG 31 2004

Conditions of approval, if any:



NEW MEXICO ENERGY, MINERALS and NATURAL RESOURCES DEPARTMENT

BILL RICHARDSON

Governor

Joanna Prukop
Cabinet Secretary

8-31-04
OK to release
to.

Lori Wrotenbery

Director

Oil Conservation Division

RECEIVED

AUG 30 2004

OCD-ARTESIA

26 September 2003

HARVEY E YATES CO
PO BOX 1933
ROSWELL, NEW MEXICO 88202-1933

Form C-103 Report of Plugging for your Amoco 22 State # 1 E-22-23-27 API 30-015-22450
Cannot be approved until an NMOCD representative has made an inspection of the location and found it to
be cleared to comply with OCD rules and regulations. Please check each item in the space provided to
indicate that the work has been accomplished and the location is ready for final inspection.

- ☐ 1. All pits have been filled and leveled.
- ☐ 2. Rat hole and cellar have been filled and leveled.
- ☐ 3. A steel marker 4" in diameter and approximately 4' above mean ground level has been set in
concrete to mark the exact location of the plugged well. (Marker must have operator name, lease name,
well number and location including quarter/quarter section or unit letter, section, township, range and API
well ID number permanently welded, stamped or otherwise engraved into the metal marker.)
- ☐ 4. The location has been leveled as nearly as possible to original top ground contour and has been
cleared of all junk and equipment.
- ☐ 5. The dead men and tie downs have been cut and removed.
- ☐ 6. If a one well lease or last remaining well on lease, the battery and burn pit locations have been
leveled and cleared of all junk & equipment.
- ☐ 7. All environmental concerns have been addressed as per OCD guidelines.

The above are minimum requirements and no plugging bond will be cancelled until all locations for
plugged and abandoned wells have been inspected and Form C-103 approved.

When all of the work outlined above has been done, please notify this office by completing, signing and
returning this letter to us so that our representative will not have to make more than one trip to the location.

I certify that the above work has been done and the above-mentioned lease is ready for OCD inspection and
approval.

Name

Title

Van Barton
Field Rep. II