Submit 3 Copies To Appropriate District Office
District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-103
May 27, 2004

WELL API NO.
30-015-26325

5. Indicate Type of Lease
STATE ☐ FEE ☒

6. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

7. Lease Name or Unit Agreement Name
Pardue –D-, 8808 JV-P

1. Type of Well: Oil Well ☒ Gas Well ☐ Other

8. Well Number 1

2. Name of Operator
BTA Oil Producers

9. OGRID Number
003002

3. Address of Operator
104 S. Pecos, Midland, TX 79701

10. Pool name or Wildcat
Loving, East (Brushy Canyon)

4. Well Location
Unit Letter L : 1980 feet from the south line and 765 feet from the west line
Section 11 Township 23S Range 28E NMPM Lea County

11. Elevation *(Show whether DR, RKB, RT, GR, etc.)*
2996' GR, 3009' RKB

Pit or Below-grade Tank Application ☐ or Closure ☐

Pit type _____ **Depth to Groundwater** _____ **Distance from nearest fresh water well** _____ **Distance from nearest surface water** _____

Pit Liner Thickness: _____ **mil** **Below-Grade Tank: Volume** _____ **bbls; Construction Material** _____

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK ☐	PLUG AND ABANDON ☐	REMEDIAL WORK ☐	ALTERING CASING ☐
TEMPORARILY ABANDON ☐	CHANGE PLANS ☐	COMMENCE DRILLING OPNS. ☐	P AND A ☐
PULL OR ALTER CASING ☐	MULTIPLE COMPL ☐	CASING/CEMENT JOB ☐	
OTHER: [redacted] ☒		OTHER: ☐	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

BTA proposes the following:

1. MI & RU CU.
2. Hot oil tbg & rods. POH w/rods & pump.
3. PU tbg & tag bttm. POH w/prod tbg.
4. Depending on fill above RBP @ 5712', PU bit & hydrostatic bailer or RBP retrieving tool.
5. RIH. Wash out sand fill. Pull RBP.
6. RIH to check PBTD @ 6175'
7. Run prod equip to pmp from below lowest perf.
8. Put on production.

RECEIVED
AUG 25 2004
OCD-ARTESIA

Oper to use BOP Control Device for work

I hereby certify that the information above is true and complete to the best of my knowledge and belief. **I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☐, a general permit ☐ or an (attached) alternative OCD-approved plan ☐.**

SIGNATURE [signature] TITLE Regulatory Administrator DATE 08/20/2004

Type or print name E-mail address: Telephone No.

For State Use Only

APPROVED BY: TIM W. GUM DISTRICT II SUPERVISOR DATE AUG 26 2004

Conditions of Approval (if any):