

Oil Lease - 5 copies
Fee Lease - 5 copies
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

Revised 1-1-87

WELL API NO.

30-015-29214

5. Indicate Type of Lease

STATE ☒ FEE ☐

6. State Oil & Gas Lease No.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well:

OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER ☐ RECEIVED

b. Type of Completion:

NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DEEP RESVR ☐ OTHER ☐ AUG 25, 2004

2. Name of Operator

BILL L. MILLER

3. Address of Operator

P.O. BOX 3396, EVERGREEN, CO 80437

4. Well Location

Unit Letter 1-L: 1650 Feet From The SOUTH Line and 990 Feet From The WEST Line

Section

3

Township

17S

Range

29E

NMPM

Eddy County

10. Date Spudded

4/30/97

11. Date T.D. Reached

5/4/97

12. Date Compl. (Ready to Prod.)

13. Elevations (DF & RKB, RT, GR, etc.)

3605

14. Elev. Casinghead

15. Total Depth

2570

16. Plug Back T.D.

17. If Multiple Compl. How Many Zones?

3

18. Intervals Drilled By

Rotary Tools

X

Cable Tools

19. Producing Interval(s), of this completion - Top, Bottom, Name

2308' - 2313', 2353' - 2354', 2453' - 2464'

20. Was Directional Survey Made

YES

21. Type Electric and Other Logs Run

GAMA - COMPUTALOG

22. Was Well Cored

23.

CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB/FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8"	24 #	375'	13 1/2"	DOWNHILL 2ND SX, CIRC 64 SX	NONE
5 1/2"	14 #	2570	7 7/8"	DOWNHILL 3RD SYLITE, 152 SX	"

24.

LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET

25. TUBING RECORD

26. Perforation record (interval, size, and number)

2308 - 2313

2353 - 2354

2453 - 2464

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.

DEPTH INTERVAL

AMOUNT AND KIND MATERIAL USED

2308 - 2464

75# SABB 20/40

28.

PRODUCTION

Date First Production 7/31/97		Production Method (Flowing, gas lift, pumping - Size and type pump) PUMPING - 1 1/2 X 2 X 12					Well Status (Prod. or Shut-in) PROD	
Date of Test 7/31/97	Hours Tested 24	Choke Size N/A	Prod'n For Test Period	Oil - Bbl. 5	Gas - MCF 20	Water - Bbl. 10	Gas - Oil Ratio 4000:1	
Flow Tubing Press. 0	Casing Pressure 0	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - (Corr.) 34.2		

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

SOLD - CONOCO MALJAMAR PLANT

Test Witnessed By

BILL MILLER

30. List Attachments

GAMA LOG

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature

BILL L. MILLER

Printed Name

BILL L. MILLER

Date 11/7/97



Dowell

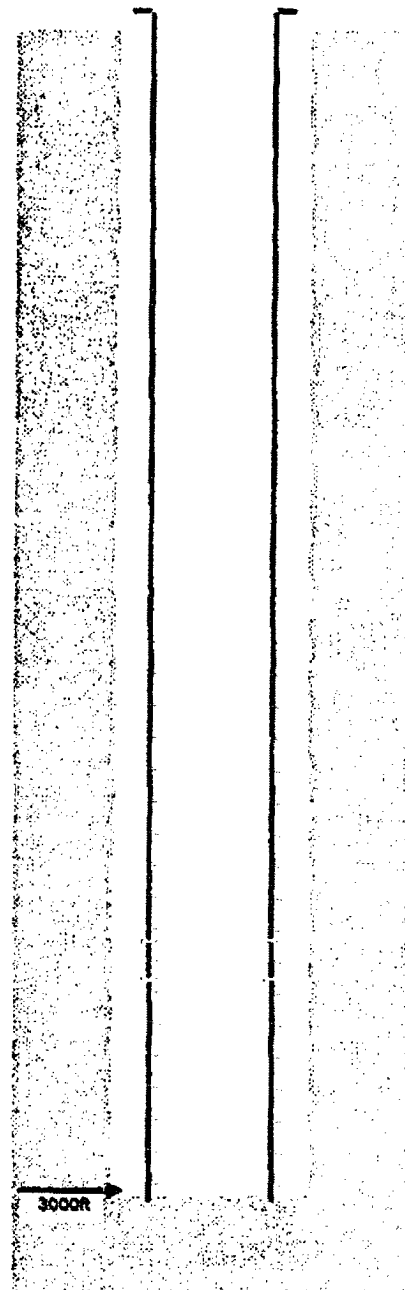
Client : Schlumberger
Well : Brown State #2
Formation : Premier/Lovington
District : Hobbs, New Mexico
Country : U.S.A.

Section 2: Wellbore Configuration

Deviated Hole.....NO
Treat Down.....CASING
Flush Volume to 2350.0 ft., 55.9 bbl

No Tubing.

Casing Data			
OD (in)	Weight (lb/ft)	ID (in)	Depth (ft)
5.500	15.5	4.950	3000.0



Perforation Data						
Top MD (ft)	Top TVD (ft)	Bottom MD (ft)	Bottom TVD (ft)	Shot Density (shot/ft)	Number	Diameter (in)
2350.0	2350.0	2362.0	2362.0	1.00	12	0.32
2450.0	2450.0	2462.0	2462.0	1.00	12	0.32