

UNITED STATES N.M. Oil Cons. DIV-Dist. 2
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
1301 W. Grand Avenue
Artesia, NM 88210

FORM APPROVED
Budget Bureau No. 1004-0135
Expires March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well
☐ Oil Well ☒ Gas Well ☐ Other _____

2. Name of Operator
DEVON ENERGY PRODUCTION COMPANY, LP.

3. Address and Telephone No.
20 NORTH BROADWAY, SUITE 1500, OKLAHOMA CITY, OKLAHOMA 73102 (405) 228-7512

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
990' FSL & 990' FWL, Unit M, Section 10-T22S-R25E

RECEIVED

AUG 26 2004

OOD-ARTESIA

5. Lease Designation and Serial No.
NM-NM104648

6. If Indian, Allottee or Tribe Name
NA

7. If Unit or CA, Agreement Designation
NA

8. Well Name and No.
Revelation 10M Federal #1

9. API Well No.
30-015-31759

10. Field and Pool, or Exploratory Area
Revelation (Strawn)

11. County or Parish, State
Eddy County, NM

CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input checked="" type="checkbox"/> Notice of Intent	<input checked="" type="checkbox"/> Abandonment
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Altering Casing
	<input type="checkbox"/> Other _____
	<input type="checkbox"/> Change of Plans
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

1. Pull tubing & packer from well.
2. Cap existing CIBP at 9,890' with 559' cement. TOC at 9,331'
3. Circulate hole with 9 ppg mud.
4. Set 150' cement plug from 7,181' to 7,331'. WOC and tag.
5. Set 150' cement plug from 5,181' to 5,331'. WOC and tag. **PERF AND SQUEEZE.**
6. Shoot squeeze holes at 2,353' and squeeze 100' cement in 5-1/2" annulus.
7. Set 150' cement plug inside casing from 2,203' to 2,353'. WOC and tag.
8. Shoot squeeze holes at 447' and squeeze 100' cement in 5-1/2" annulus.
9. Set 150' cement plug inside casing from 297' to 447'. WOC and tag.
10. Shoot squeeze holes at 60' and squeeze cement to surface. Set cement plug inside 5-1/2" casing from 60' to surface.
11. Cut off casings 3' below ground level.
12. Install dry hole marker.
13. Restore location

Note: Cement class "C" at 14.8 ppg with a yield of 1.32 cu. ft/sx

APPROVAL SUBJECT TO
GENERAL REQUIREMENTS AND
SPECIAL STIPULATIONS ATTACHED

14. I hereby certify that the foregoing is true and correct

Signed Ronnie Slack Title Engineering Technician
(This space for Federal or State office use)

Date 8-17-04

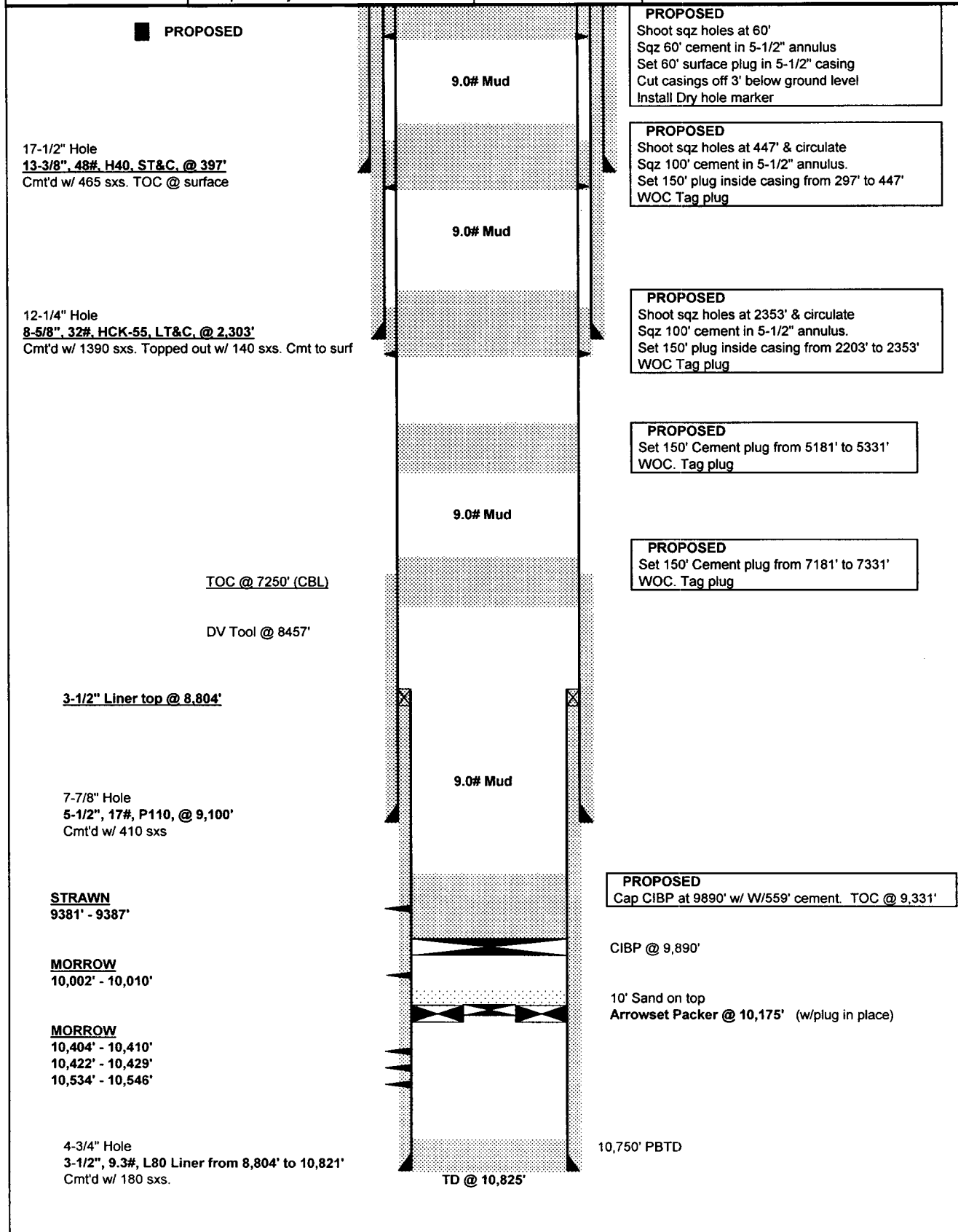
Approved by (ORIG. SGD.) ALEXIS C. SWOBODA Title PETROLEUM ENGINEER

Date AUG 24 2004

Conditions of approval, if any:

DEVON ENERGY PRODUCTION COMPANY LP

Well Name: Revelation 10M Federal #1		Field: Revelaton (Strawn)	
Location: Sec 10, T22S, R25E; 990' FSL & 990' FWL		County: Eddy	State: NM
Elevation: KB 3525'; GL 3510'		Spud Date: 8/23/01	Compl Date: 2/16/02
API#: 30-015-31759	Prepared by: Ronnie Slack	Date: 8/17/04	Rev:



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■ **CURRENT**

17-1/2" Hole
13-3/8", 48#, H40, ST&C, @ 397'
 Cmt'd w/ 465 sxs. TOC @ surface

12-1/4" Hole
8-5/8", 32#, HCK-55, LT&C, @ 2,303'
 Cmt'd w/ 1390 sxs. Topped out w/ 140 sxs. Cmt to surf

TOC @ 7250' (CBL)

DV Tool @ 8457'

3-1/2" Liner top @ 8,804'

7-7/8" Hole
5-1/2", 17#, P110, @ 9,100'
 Cmt'd w/ 410 sxs

STRAWN
 9381' - 9387'

MORROW
 10,002' - 10,010'

MORROW
 10,404' - 10,410'
 10,422' - 10,429'
 10,534' - 10,546'

4-3/4" Hole
3-1/2", 9.3#, L80 Liner from 8,804' to 10,821'
 Cmt'd w/ 180 sxs.

Tubing Detail (2/12/02)

269 Jts 2 3/8", 4.7#, L80
 1-2 3/8" EU SN
 1-2 1/16" CS x 2 3/8" EU Box X/O
 24-Jts 2 1/16" 3.4# CS Hydrill
 1-1.9 EU Pin x 2 1/16" CS Box X/O
 1-1.9 EU Coupling
 1-1.9 NU Pin x 1.9 EU Pin X/O
 1-3 1/2" x 1.9NU Arrowset Packr

24 Jts 2-1/16", 3.4#, CS Hydril tubing

Arrowset Packer @ 9302'

CIBP @ 9,890'

10' Sand on top
Arrowset Packer @ 10,175' (w/plug in place)

10.750' PBTD

TD @ 10,825'