

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

NMOCD

FORM APPROVED
OMB No. 1004-0137
Expires: November 30, 2000

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Dry <input type="checkbox"/> Other		5. Lease Serial No. NMLC068431	
b. Type of Completion <input checked="" type="checkbox"/> New Well <input type="checkbox"/> Work Over <input type="checkbox"/> Deepen <input type="checkbox"/> Plug Back <input type="checkbox"/> Diff. Resvr. Other _____		6. If Indian, Allottee or Tribe Name	
2. Name of Operator BASS ENTERPRISES PRODUCTION CO		7. Unit or CA Agreement Name and No. NMNM71016G	
Contact: CINDI GOODMAN E-Mail: cdgoodman@basspet.com		8. Lease Name and Well No. POKER LAKE UNIT 178	
3. Address P. O. BOX 2760 MIDLAND, TX 79702		9. API Well No. 30-015-32052-00-S1	
3a. Phone No. (include area code) Ph: 432.683.2277		10. Field and Pool, or Exploratory NASH DRAW-DELAWARE	
4. Location of Well (Report location clearly and in accordance with Federal requirements)* At surface NWNW Lot D 660FNL 660FWL 32.14151 N Lat, 103.54369 W Lon At top prod interval reported below NWNW Lot D 660FNL 660FWL 32.14151 N Lat, 103.54369 W Lon At total depth NWNW Lot D 660FNL 660FWL 32.14151 N Lat, 103.54369 W Lon		11. Sec., T., R., M., or Block and Survey or Area Sec 8 T24S R30E Mer NMP	
14. Date Spudded 06/14/2004		15. Date T.D. Reached 06/26/2004	
16. Date Completed <input type="checkbox"/> D & A <input checked="" type="checkbox"/> Ready to Prod. 07/15/2004		17. Elevations (DF, KB, RT, GL)* 3263 GL	
18. Total Depth: MD 7559 TVD		19. Plug Back T.D.: MD 7463 TVD	
20. Depth Bridge Plug Set: MD TVD		21. Type Electric & Other Mechanical Logs Run (Submit copy of each) PE LDT CNL-GRAIT-GR	
22. Was well cored? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis) Was DST run? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis) Directional Survey? <input type="checkbox"/> No <input checked="" type="checkbox"/> Yes (Submit analysis)			

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sks. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
12.250	8.625 J-55	32.0	0	995	0	600		0	0
7.875	5.500 J-55	16.0	0	6137	0				0
7.875	5.500 K-55	16.0	6137	6145	0				0
7.875	5.500 J-55	16.0	6145	6417	0				0
7.875	5.500 L-80	17.0	6417	7559	0	800		2683	0

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2.875	7102							

25. Producing Intervals

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) DELAWARE	7279	7292	7279 TO 7292	0.470	22	PRODUCING
B)						
C)						
D)						

27. Acid, Fracture, Treatment, Cement Squeeze, Etc.

Depth Interval	Amount and Type of Material
7279 TO 7292	116,646 GAL 9.8# BRINE WTR + 24,000# 14/30 LITE PROP + 4,000# 16/30 SUPER LC

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
07/15/2004	07/30/2004	24	→	98.0	240.0	206.0			ELECTRIC PUMPING UNIT
Choke Size 16/64	Tbg. Press. Flwg. SI 450	Csg. Press. 210.0	24 Hr. Rate →	Oil BBL 98	Gas MCF 240	Water BBL 206	Gas:Oil Ratio	Well Status POW	

28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	

(See Instructions and spaces for additional data on reverse side)

ELECTRONIC SUBMISSION #34287 VERIFIED BY THE BLM WELL INFORMATION SYSTEM

** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED **

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AUG 26 2004

OGD-ARTESA

ACCEPTED FOR RECORD

AUG 24 2004

ALEXIS C. SWOBODA
PETROLEUM ENGINEER

28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
			→						

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
			→						

**29. Disposition of Gas(Sold, used for fuel, vented, etc.)
SOLD**
30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top Meas. Depth
				RUSTLER ANHYDRITE TOP SALT LAMAR RAMSEY LOWER BRUSHY CANYON 8A BONE SPRING	630 1030 3576 3604 7117 7367

**32. Additional remarks (include plugging procedure):
NO REMARK PROVIDED**
33. Circle enclosed attachments:

- | | | | |
|---|--------------------|---------------|-----------------------|
| 1. Electrical/Mechanical Logs (1 full set req'd.) | 2. Geologic Report | 3. DST Report | 4. Directional Survey |
| 5. Sundry Notice for plugging and cement verification | 6. Core Analysis | 7. Other: | |

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions):

**Electronic Submission #34287 Verified by the BLM Well Information System.
For BASS ENTERPRISES PRODUCTION CO, sent to the Carlsbad
Committed to AFMSS for processing by LINDA ASKWIG on 08/24/2004 (04LA0768SE)**

Name (please print) CINDI GOODMAN

Title AUTHORIZED REPRESENTATIVE

Signature (Electronic Submission)

Date 08/24/2004

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**** REVISED ** REVISED ** REVISED ** REVISED ** REVISED ** REVISED ** REVISED ** REVISED ****

DISTRICT I

1625 N. French Dr., Hobbs, NM 88240

DISTRICT II

811 South First, Artesia, NM 88210

DISTRICT III

1090 Rio Brazos Rd., Aztec, NM 87410

DISTRICT IV

2040 South Pecos, Santa Fe, NM 87505

State of New Mexico

Energy, Minerals and Natural Resources Department

Form C-102

Revised March 17, 1999

Submit to Appropriate District Office

State Lease - 4 Copies

Fee Lease - 3 Copies

OIL CONSERVATION DIVISION

2040 South Pecos

Santa Fe, New Mexico 87504-2085

☐ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

API Number 30-015-32052	Pool Code 47545	Pool Name NASH DRAW - DELAWARE
Property Code 001796	Property Name POKER LAKE UNIT	Well Number 178
OGED No. 001801	Operator Name BASS ENTERPRISES PRODUCTION COMPANY	Elevation 3262'

Surface Location

UL or lot No.	Section	Township	Range	Lot Idn.	Feet from the	North/South line	Feet from the	East/West line	County
D	8	24 S	30 E		660	NORTH	660	WEST	EDDY

Bottom Hole Location If Different From Surface

UL or lot No.	Section	Township	Range	Lot Idn.	Feet from the	North/South line	Feet from the	East/West line	County

Dedicated Acres 40	Joint or Infill N	Consolidation Code	Order No.
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NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED
OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION

OPERATOR CERTIFICATION

I hereby certify the information contained herein is true and complete to the best of my knowledge and belief.

Cindi Goodman
Signature

CINDI GOODMAN

Printed Name
PRODUCTION CLERK

Title
8/9/04
Date

SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.

April 16, 2001

Date Surveyed
Signature of Surveyor
Professional Surveyor

Professional Surveyor
No. 1302

Certification No. 7977

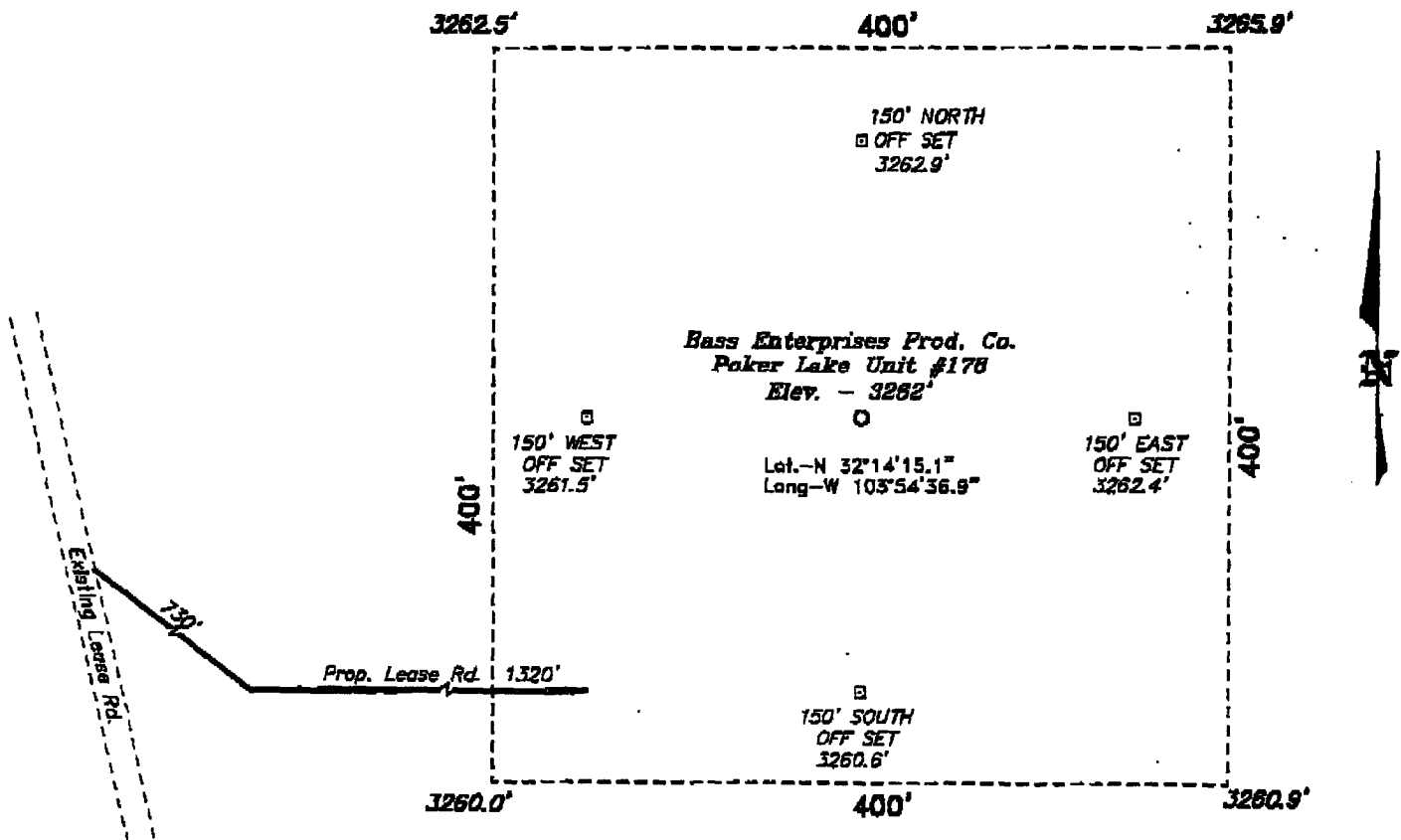
BASIN SURVEYS

3262.5' 660' 3265.9'
660' 3260.0' 3260.6'
LAT - N32°14'15.1"
LONG - W103°54'36.9"

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OCD/ARTESIA

**SECTION 8, TOWNSHIP 24 SOUTH, RANGE 30 EAST, N.M.P.M.,
EDDY COUNTY, NEW MEXICO.**



DIRECTIONS TO LOCATION:

FROM THE JUNCTION OF STATE HWY 128 & CO. RD. 793, GO SOUTH AND WEST ON CO. RD. 793 APPROX. 4.0 MILES TO A LEASE ROAD; THENCE SOUTH ON LEASE ROAD APPROX. 4.0 MILES TO THE PROPOSED LEASE ROAD.

100 0 100 200 FEET

SCALE: 1" = 100'

BASS ENTERPRISES PRODUCTION CO.

REF: Paker Lake Unit No. 178 / Well Pad Topo

THE POKER LAKE UNIT No. 178 LOCATED 660' FROM
THE NORTH LINE AND 660' FROM THE WEST LINE OF
SECTION 8, TOWNSHIP 24 SOUTH, RANGE 30 EAST.

N.M.P.M., EDDY COUNTY, NEW MEXICO.

BASIN SURVEYS P.O. BOX 1786-HOBBS, NEW MEXICO

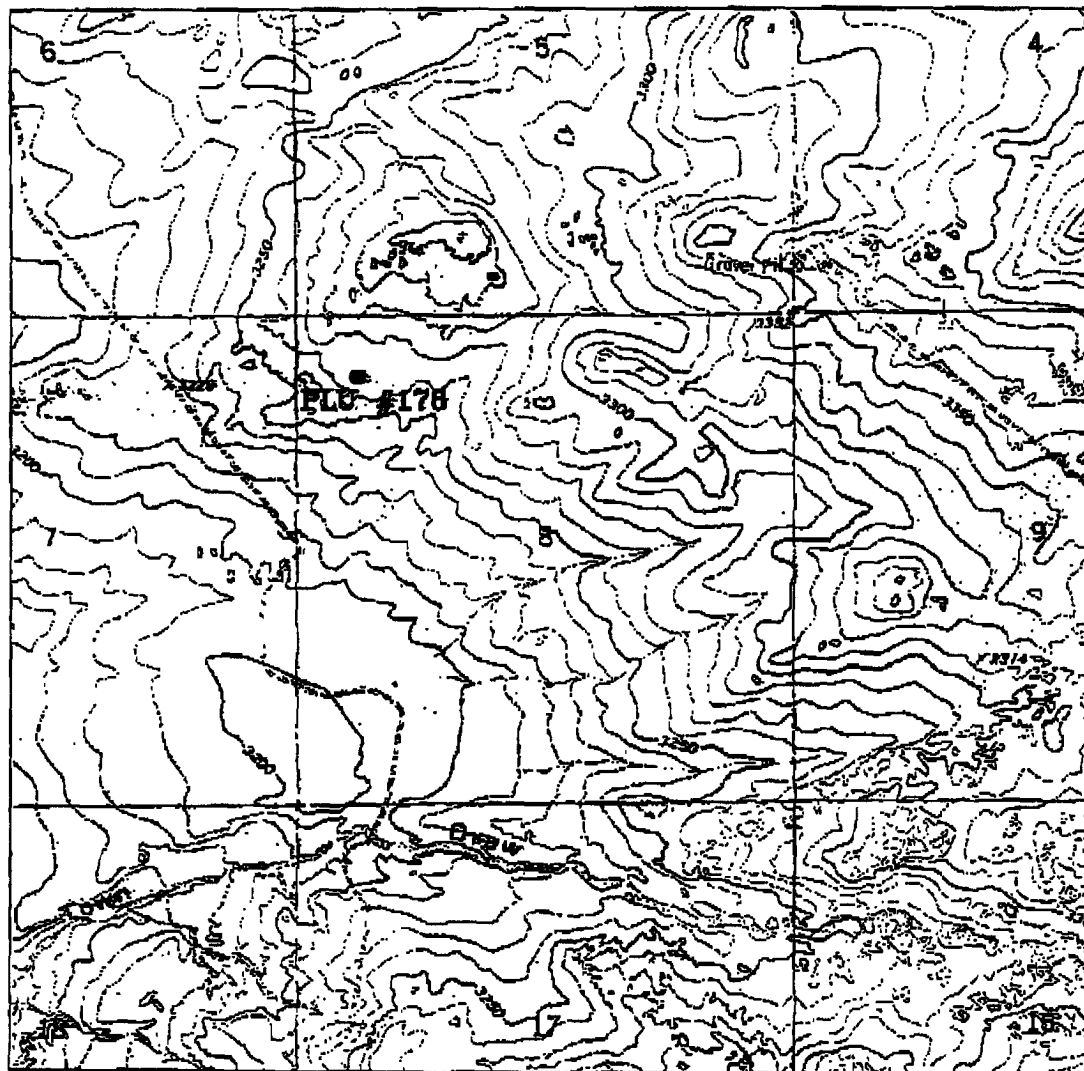
W.O. Number: 1303

Drawn By: K. GOAD

Date: 04-16-2001 Disk: KJG CD#3 - 1303A.DWG

Survey Date: 04-10-2001

Sheet 1 of 1 Sheets

**POKER LAKE UNIT #178**

Located at 660' FNL and 660' FWL
Section 8, Township 24 South, Range 30 East,
N.M.P.M., Eddy County, New Mexico.

basin
surveys

focused on excellence
in the oilfield

P.O. Box 1786
1120 N. West County Rd.
Hobbs, New Mexico 88241
(505) 393-7318 - Office
(505) 392-3074 - Fax
basinsurveys.com

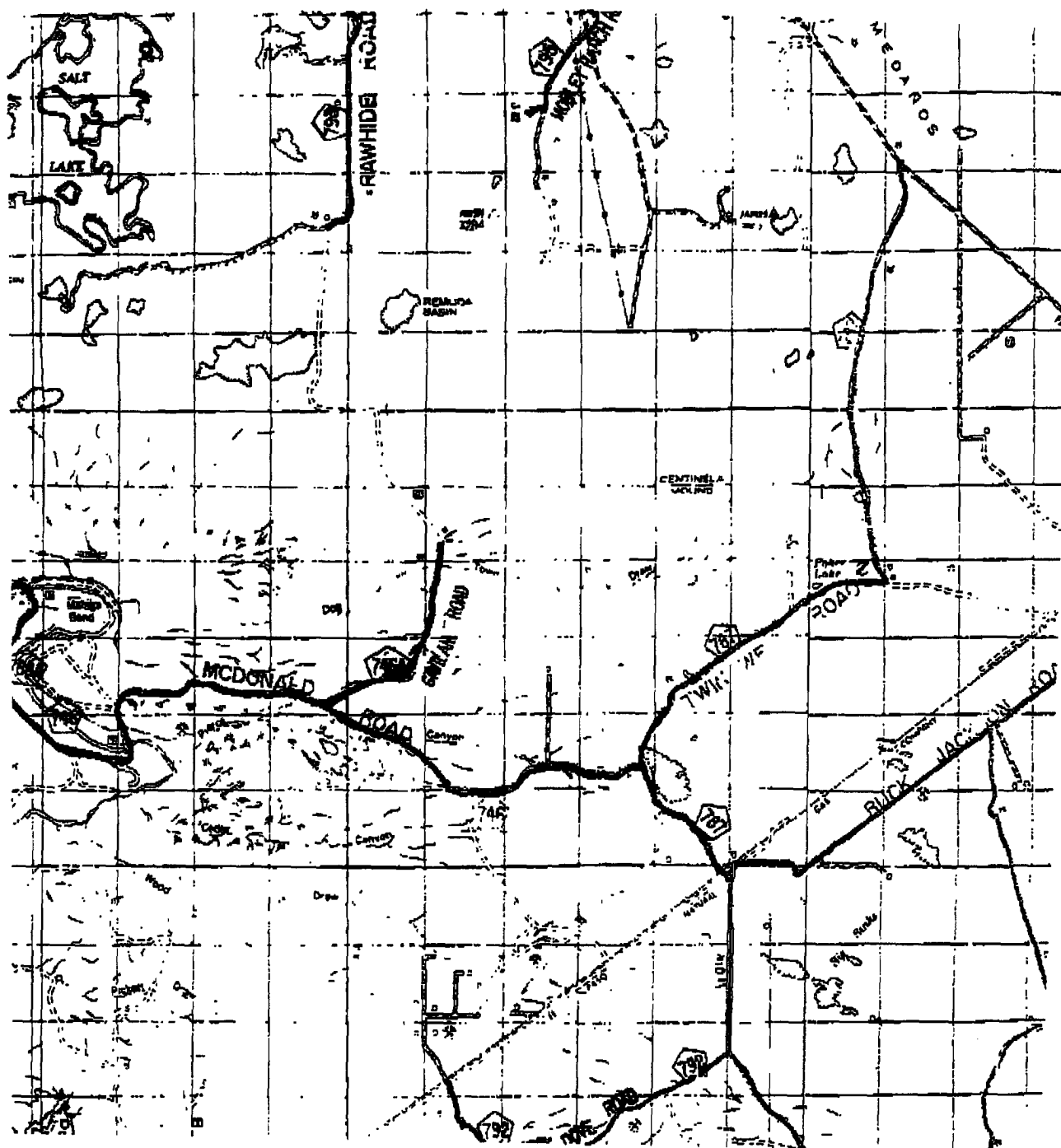
W.O. Number: 1303AA - KJG CD#3

Survey Date: 04-10-2001

Scale: 1" = 2000'

Date: 04-16-2001

**BASS ENTERPRISES
PRODUCTION CO.**



POKER LAKE UNIT #178

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 Section 8, Township 24 South, Range 30 East,
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 Hobbs, New Mexico 88241
 (505) 393-7318 - Office
 (505) 392-3074 - Fax
 basin-surveys.com

W.O. Number: 1303AA - K/JG CD#3

Survey Date: 04-10-2001

Scale: 1" = 2 MILES

Date: 04-16-2001

**BASS ENTERPRISES
 PRODUCTION CO.**



GREY WOLF

INCLINATION REPORT

DATE: 07/14/04

WELL NAME AND NUMBER Poker Lake Unit #178

LOCATION: Sec. 8, T24S, R30E Eddy Co., NM

OPERATOR: Bass Enterprises Production Co.

DRILLING CONTRACTOR: Grey Wolf Drilling

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AUG 26 2004

OCD-ARTESIA

The undersigned hereby certifies that he is an authorized representative of the drilling contractor who drilled the above described well and that he has conducted deviation tests and obtained the following results:

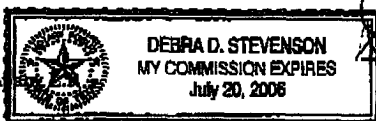
DEGREE	DEPTH	DEGREE	DEPTH	DEGREE	DEPTH	DEGREE	DEPTH
0.50	357	1.00	3233	1.00	6405		
1.00	693	1.00	3435	0.50	6659		
1.00	995	1.00	3688	0.50	6959		
2.00	1237	1.00	3942	0.50	7410		
2.50	1491	1.00	4196				
0.50	1745	1.00	4482				
0.50	2063	1.00	4736				
1.00	2317	0.50	4989				
1.00	2559	1.00	5305				
1.00	2823	1.00	5801				
1.00	2980	1.00	5930				
2.00	3106	1.00	6119				

Drilling Contractor:
Grey Wolf Drilling Company, LP

By: Sherry Cookrey
Sherry Cookrey, Office Manager

Subscribed and sworn to before me on this 5th day of August, 2004.

My Commission Expires:



Grey Wolf Drilling Company
6 Dasta Drive, Ste 5850
Midland, Texas 79705-5516
tel (432) 684-6828
fax (432) 684-6841

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