

Submit To Appropriate District Office

State Lease - 6 copies

Fee Lease - 5 copies

District I

1625 N. French Dr., Hobbs, NM 88240

District II

1301 W. Grand Avenue, Artesia, NM 88210

District III

1000 Rio Brazos Rd., Aztec, NM 87410

District IV

1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Oil Conservation Division

1220 South St. Francis Dr.

Santa Fe, NM 87505

Form C-105

Revised March 25, 1999

WELL API NO.
30-015-33424

5. Indicate Type of Lease

STATE ☐ FEE ☒

State Oil & Gas Lease No

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well:

OIL WELL ☐ GAS WELL ☒ DRY ☐ OTHER _____

b. Type of Completion:

NEW ☒ WORK ☐ DEEPEN ☐ PLUG ☐ DIFF.
WELL OVER BACK RESVR. ☐ OTHER

2. Name of Operator

Mewbourne Oil Company 14744

RECEIVED

AUG 24 2004

OCD-ARTESIA

3. Address of Operator

PO Box 5270

Hobbs, NM 88240

7. Lease Name or Unit Agreement Name

Tombstone 5 Fee Com

8. Well No.

#2

9. Pool name or Wildcat

Cemetery, Morrow

4. Well Location

Unit Letter _____ F _____ 1650 _____ Feet From The _____ North _____ Line and _____ 1450 _____ Feet From The _____ West _____ Line

Section 5 Township 20S Range 25E NMPM Eddy County

10. Date Spud
06/09/04Date T.D Reached
06/30/0412. Date Compl. (Ready to Prod.)
07/16/0413. Elevations (DF& RKB, RT, GR, etc.)
3520' GL14. Elev. Casinghead
3520' GL15. Total Depth
9583'16. Plug Back T.D.
9527'17. If Multiple Compl. How Many
Zones?18. Intervals
Drilled ByRotary Tools
X

Cable Tools

19. Producing Interval(s), of this completion - Top, Bottom, Name
9380'-9390' Morrow20. Was Directional Survey Made
No

21. Type Electric and Other Logs Run

DDL / DN / GR / CBL

21. Was Well Cored

No

23. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
9 3/4"	40#	1145	14 3/4"	1100	Surface
5 1/2"	17#	9583	8 3/4"	1900	TOC @ 2930

24. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN

25. TUBING RECORD

SIZE	DEPTH SET	PACKER SET
2 7/8"	9028	9010'

26. Perforation record (interval, size, and number)

9380'-9390' (10', 40 holes, 4 SPF, 6.5 GC, 21.4" Penetration, 0.24" EHD and
90° Phasing)

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
9380'-9390'	Frac with 500 gals 7 1/2% NeFe acid, 20,000 gals
	70Q Binary Foam and 21,000 20/40 Interprop

28. PRODUCTION

Date First Production 07/16/04		Production Method (Flowing, gas lift, pumping - Size and type pump Flowing) Flowing				Well Status (Prod. or Shut-in) Producing	
Date of Test 07/21/04	Hours Tested 24	Choke Size 20/64	Prod'n For Test Period	Oil - Bbl 0	Gas - MCF 216	Water - Bbl. 0	Gas - Oil Ratio 216000
Flow TP 310	Casing Pressure 0	Calculated 24- Hour Rate	Oil - Bbl. 0	Gas - MCF 216	Water - Bbl. 0	Oil Gravity - API - (Corr.) NA	

29. Disposition of Gas (Sold, used for fuel, vented, etc.)
SoldTest Witnessed By
Leonard Pounds

30. List Attachments

C104, Logs and Deviation Survey

31. I hereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief

Printed Name: Kristi Green

Signature

Title Hobbs Regulatory

Date 08/10/04

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

C. Reef		T. Canyon	7636
T. Salt		T. Strawn	8210
B. Salt		T. Atoka	8948
Lamar Limestone		T. Miss	
T. 7 Rivers		T. Devonian	
T. Queen		T. Silurian	
T. Grayburg		T. Montoya	
T. San Andres	622	T. Simpson	
T. Glorieta	2234	T. McKee	
T. Paddock		T. Ellenburger	
T. Blinebry		T. Gr. Wash	
T. Tubb		T. Chester	9456
T. Drinkard		T. Bone Springs	3556
T. Abo		T. Morrow	9189
T. Wolfcamp	5982	T. Barnett	9390
T. Penn		T. TD	9583
T. Cisco (Bough C)		T.	

Northwestern New Mexico

T. Ojo Alamo _____	T. Penn. "B" _____
T. Kirtland-Fruitland _____	T. Penn. "C" _____
T. Pictured Cliffs _____	T. Penn. "D" _____
T. Cliff House _____	T. Leadville _____
T. Menefee _____	T. Madison _____
T. Point Lookout _____	T. Elbert _____
T. Mancos _____	T. McCracken _____
T. Gallup _____	T. Ignacio Otzte _____
Base Greenhorn _____	T. Granite _____
T. Dakota _____	T. _____
T. Morrison _____	T. _____
T. Todilto _____	T. _____
T. Entrada _____	T. _____
T. Wingate _____	T. _____
T. Chinle _____	T. _____
T. Permian _____	T. _____
T. Penn "A" _____	T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....
No. 2, from.....to.....

No. 3, from.....to.....
No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....
 No. 2, from.....to.....feet.....
 No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology

From	To	Thickness In Feet	Lithology

OPERATOR: MEWBOURNE OIL
WELL/LEASE: TOMBSTONE 5 FED COM 2
COUNTY: EDDY, NM

041-0025

STATE OF NEW MEXICO
DEVIATION REPORT

270	1 3/4
837	1 1/2
1,145	1 3/4
1,345	1 1/2
1,655	1 1/4
1,997	1 1/2
2,495	1 1/4
2,988	1
3,488	1
3,988	1 1/4
4,485	1/2
4,978	3/4
5,471	1 3/4
5,780	1 3/4
6,118	2
6,405	2
6,716	1 1/2
7,123	1 1/2
7,531	2
7,908	1 3/4
8,416	1/2
8,914	3/4
9,422	1

By: Steve Moore

STATE OF TEXAS
COUNTY OF MIDLAND

The foregoing instrument was acknowledged before me on this 8th day of July, 2004, by
Steve Moore on behalf of Patterson-UTI Drilling Company LP, LLLP.

J Robertson
Notary Public for Midland County, Texas

My Commission Expires: 8/23/2007

