Submit To Appropriat State Lease - 6 copies		State of New Mexico					Form C-105						
Fee Lease - 5 copies <u>District I</u> 1625 N. French Dr., H	En	Energy, Minerals and Natural Resources				+	Revised June 10, 2003 WELL API NO.						
District II 1301 W. Grand Avenu	110	Oil Conservation Division				L	30-015-33450				_		
District III	:10	1220 South St. Francis Dr.					5. Indicate Type of Lease STATE FEE						
1000 Rio Brazos Rd., District IV		5	Santa Fe, NM	87505		-	State Oil & Gas Lease No.				\dashv		
1220 S. St. Francis Dr., Santa Fe, NM 87505 WELL COMPLETION OR RECOMPLETION REPORT AND LOG													
1a. Type of Well: OIL WELL GAS WELL DRY OTHER SWD						_	7. Lease Name	or Unit Ag	reement N	ame			
b. Type of Completion: NEW X WORK DEEPEN PLUG DIFF.						CENTE	D CTVT	FFM CL	.ID				
WELL OVER BACK RESVR. OTHER 2. Name of Operator RECEIVED						=[]	8. Well No.				\dashv		
MARROR ENERCY CORPORATION							9. Pool name or Wildcat						
3. Address of Opera	itor												
PO BOX 2 4. Well Location	27, ARTI	SIA, NM	88211	0227	- ACD	LARTI	- 5	^ SWD; D	ELAWAR	E	. <u></u>		\dashv
Unit Letter	<u>K</u> : 2			SOUTH	Line	and	264	40Fe	et From The	=	WEST	Lin	ne
Section 10. Date Spudded	16	Townshi	Date Com	25S Rampl. (Ready to Prod.)	nge 2	8E		MPM RKB, RT, GR,	etc \		DDY Casinghea	County	\dashv
7/7/04	7/17		8/1	3/04				GL	, e.c.)	14. EICV.	Casingnea	u	
15. Total Depth		Back T.D.		Multiple Compl. Hownes?	Many	18. Interv	als	Rotary Tools	•	Cable 7	Γools	•	
6280 '						Dillied B.	<u> </u>	0 - 62		<u> </u>			
19. Producing Inter	val(s), of this cor		tom, Nai	me				2	0. Was Dir	ectional Si NO	arvey Made	;	
21. Type Electric ar								22. Was Well	Cored	NO			\dashv
DLL, CS	<u>NG</u>								**\	NO			_
23. CASING SIZE	. 1 1/1/21	GHT LB./FT.		DEPTH SET		ort all s Le size	trin			1 4	MOUNT P	THIED	_
8 5/8"	y WEI	24#				12 1/4"		CEMENTING RECORD AMOUNT F			\dashv		
5 1/2"		17#	6270'		7 7/8"			1525 SX, CIRC			NONE		
							_						_
		·		+						+			_
24.			LINE	ER RECORD	25		25.	Т	UBING RI	ECORD			\dashv
SIZE	TOP	BOTTOM		SACKS CEMENT	SCREEN		SIZI		DEPTH S		PACKE	R SET	\exists
					 		2	7/8"	27	52 '	 		\dashv
26. Perforation re	cord (interval, si	ze, and number)			27. ACI	D, SHOT	, FRA	ACTURE, CE	MENT, SO	QUEEZE,	, ETC.		_
2820' -	27621	(an cunme)				NTERVAL		AMOUNT A					\Box
2020 -	3/03	(20 SHOTS)					ACDZ W/				200K#		
					2020	-3/63	·	FRAC W/	90K G	AL FL	OID &	200K#_	SAN
28				PRO	DUCT	ION		1					\neg
Date First Production	on	Production Met	hod (Flo	wing, gas lift, pumpin)	Well Status	(Prod. or SI	nut-in)			\neg
		<u> </u>									SWD		
Date of Test	Hours Tested	Choke Size		Prod'n For Test Period	Oil - Bbl		Gas	- MCF	Water - E	Bbl.	Gas - Oi	I Ratio	
Floor Tolking	C · D	C.L. V. I				MOE	L	u Dii	107	- ·· ·	DI (C		
Flow Tubing Press.	Casing Pressur	Calculated Hour Rate	24- 	Oil - Bbl.	Gas -	MCF	١	Vater - Bbl.	Oil G	iravity - A	.PI - (Corr.)	-
29. Disposition of Gas (Sold, used for fuel, vented, etc.) Test Witnessed By													
30. List Attachments													
LOGS, DEVIATION SURVEY													
31 I hereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief													
Signature Name DIANA J. CANNON Title PRODUCTION ANALYST Date 8/25/04													
Signature	thing-	7VW/VW	<u>\ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ </u>	vame DIANA .	J. CANI	NOIN TH	TOL K	ODOCTION	ANALI	ΩI	Date	0/23/(4
E-mail Address	PRODUC	TION@MARBO	B.CO	M									

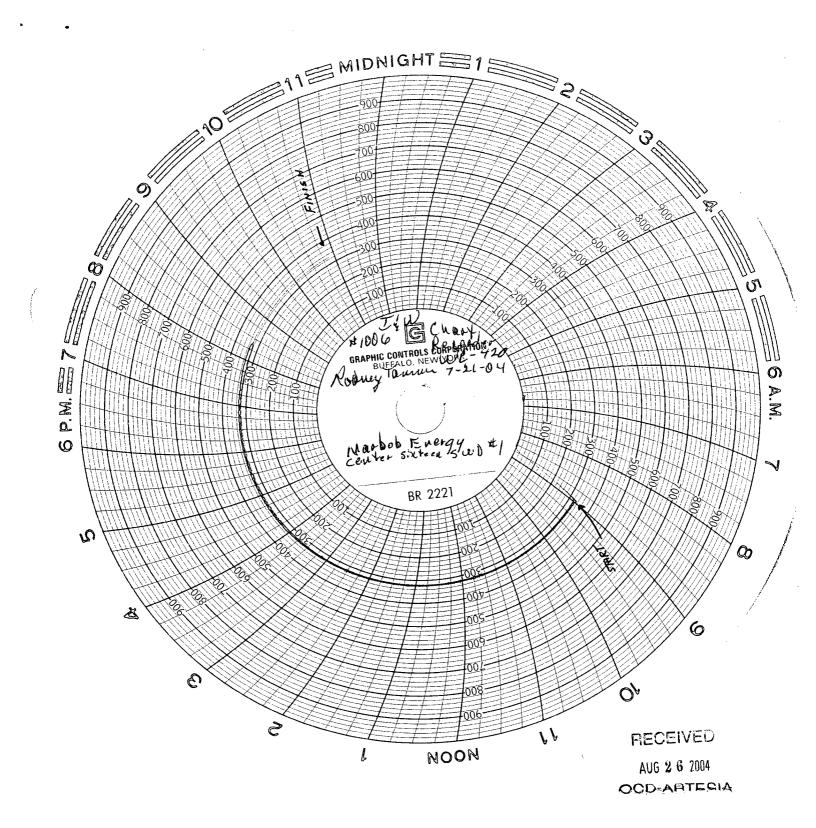
INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southea	stern New Mexico	Northwestern New Mexico			
T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn. "B"		
T. Salt	T. Strawn	T. Kirtland-Fruitland	T. Penn. "C"		
B. Salt 2314 *	T. Atoka	T. Pictured Cliffs	T. Penn. "D"		
T. Yates	T. Miss	T. Cliff House	T. Leadville		
T. 7 Rivers	T. Devonian_	T. Menefee	T. Madison		
T. Queen	T. Silurian	T. Point Lookout	T. Elbert		
T. Grayburg	T. Montoya	T. Mancos	T. McCracken_		
T. San Andres	T. Simpson	T. Gallup	T. Ignacio Otzte		
T. Glorieta	T. McKee	Base Greenhorn	T. Granite		
T. Paddock	T. Ellenburger	T. Dakota	T		
T. Blinebry	T. Gr. Wash	T. Morrison	T.		
T.Tubb_	T. Delaware Sand 2510'	T.Todilto	T		
T. Drinkard	T. Bone Springs	T. Entrada	T		
T. Abo	T. RUSTLER 488 '	T. Wingate	T		
T. Wolfcamp	T.	T. Chinle	T.		
T. Penn	T.	T. Permian	T.		
T. Cisco (Bough C)	T	T. Penn "A"	T.		

OIL OR GAS SANDS OR ZONES No. 3, from.....to..... No. 4. fromto **IMPORTANT WATER SANDS** Include data on rate of water inflow and elevation to which water rose in hole. No. 1, from to feet No. 2, from to feet No. 3, from to feet. LITHOLOGY RECORD (Attach additional sheet if necessary) Thickness Thickness From To From Lithology Lithology In Feet In Feet CIBP SET @ 3910' WHICH IS WITHIN 147' OF BOTTOM PERF. 1. ESTIMATED ORIGINAL RESERVOIR PRESSURE IN INJECTION INTERVAL IS 2. THIS PRESSURE CALCULATED USING A APPROXIMATELY 1760 PSI. FORMATION FLUID DENSITY OF 8.6 PPG, AVERAGE DEPTH OF 3292', SHUT IN FLUID LEVEL AT SURFACE AND SHUT IN TUBING PRESSURE OF 270 PSI. SEE ATTACHED CHART FOR MIT INFORMATION.



L & M DRILLING, ING.

OIL WELL DRILLING CONTRACTORS

PO BOX 1370 ARTESIA, NEW MEXICO 88211-1370
(505) 746-4405 746-3518 748-2205

July 22, 2004

JUL 23 2004

Marbob Energy Corporation PO Drawer 227 Artesia, NM 88211-0227

RE:

Center Sixteen SWD #1 2640' FSL & 2640' FWL Sec. 16, T25S, R28E Eddy County, New Mexico

Gentlemen:

The following is a Deviation Survey for the above captioned well.

DEPTH	DEVIATION	DEPTH	DEVIATION
235'	3/ 4 °	2264'	3 3/4°
339'	1°	3454'	3/4°
615'	3/4°	3928'	1 1/4°
800'	1 3/4°	4400'	1°
1021'	2 °	4899'	3/4°
1268'	1°	5196'	1°
1517'	1/2°	5867'	1 1/2°
1766'	1°	6245'	1 1/4°
2076'	1/2°	6280'	1 1/4°

RECEIVED

AUG 2 6 2004

OCD ARTESIA

Very truly yours,

Eddie C. LaRue Vice President

STATE OF NEW MEXICO COUNTY OF EDDY

The foregoing was acknowledged before me

this 22nd day of July, 2004,

Notary Public

OFFICIAL SEAL
REGINIA L. GARNER
HOTATY PUBLIC NEW MEXICO
HOTATY SOUD FILED WITH SECRETARY OF STATE
My COMMISSION CXDITO CAGE 35, 2004