

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
1001 W. Grand Avenue
Alamosa, NM 88210

FORM APPROVED
OMB NO. 1004-0135
Expires: November 30, 2000

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on reverse side

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

OXY USA WTP Limited Partnership

192463

3a. Address

P.O. Box 50250, Midland, TX 79710-0250

3b. Phone No. (include area code)

432-685-5717

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

1950 FSL 750 FWL NWSW(L) Sec 10 T18S R27E

5. Lease Serial No.

NM29271 025604

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.

Horsetail Gas Com #2
Federal

9. API Well No.

30-015-33528

10. Field and Pool, or Exploratory Area

Empire Morrow, South

11. County or Parish, State

Eddy NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment Notice

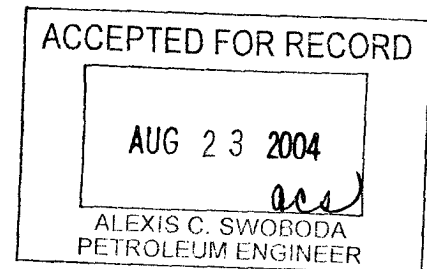
TYPE OF ACTION

- | | | | |
|---|---|--|--|
| <input type="checkbox"/> Acidize | <input type="checkbox"/> Deepen | <input type="checkbox"/> Production (Start/Resume) | <input type="checkbox"/> Water Shut-Off |
| <input type="checkbox"/> Alter Casing | <input type="checkbox"/> Fracture Treat | <input type="checkbox"/> Reclamation | <input type="checkbox"/> Well Integrity |
| <input type="checkbox"/> Casing Repair | <input type="checkbox"/> New Construction | <input type="checkbox"/> Recomplete | <input checked="" type="checkbox"/> Other <u>Spud. set</u> |
| <input type="checkbox"/> Change Plans | <input type="checkbox"/> Plug and Abandon | <input type="checkbox"/> Temporarily Abandon | <u>CSG & cmt</u> |
| <input type="checkbox"/> Convert to Injection | <input type="checkbox"/> Plug Back | <input type="checkbox"/> Water Disposal | |

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the final site is ready for final inspection.)

RECEIVED
AUG 24 2004
ODD-ARTESIA

See Other Side



14. I hereby certify that the foregoing is true and correct
Name (Printed/Typed)

David Stewart

Title

Sr. Regulatory Analyst

Date

8/19/04

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001, and Title 43 U.S.C. Section 1212, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

HORSETAIL GAS FEDERAL #2

08/02/2004 CMIC: BOWKER

LOCATION STAKED BY BASIN SURVEYORS 1950' FSL, 750' FWL, SECTION 10 T18S, R27E, EDDY COUNTY, NEW MEXICO. BUILT LOCATION AND ROAD. SET 20" AT 40' AND CEMENTED WITH READY-MIX. MIRU PATTERSON DRILLING RIG 508. STARTED SETTING SOLIDS CONTROL EQUIPMENT FOR CLOSED LOOP SYSTEM.

08/04/2004 CMIC: BOWKER

HOOING UP SOLIDS CONTROL EQUIPMENT AND SETTING BINS. STARTED INSPECTING DRILL PIPE.

08/05/2004 CMIC: BOWKER

FINISH HOOKING UP CLOSED LOOP SYSTEM. SPURRED WELL AT 7:30 PM MST 8-4-04. DRILLING F/ 40' TO 280' W/ SURVEY. DRILLING W/ FULL RETURNS. NOTIFIED DUNCAN WHITLOCK W/ BLM OF SPUD.

08/06/2004 CMIC: BOWKER

DRILLING F/ 280' TO 430' TD. PUMP SWEEP & CIRCULATE FOR CASING. TRIP OUT OF HOLE & LD BHA. RU CASING CREW & 10 JTS 13 3/8" H-40, 48# CASING. TOTAL PIPE 434' SET AT 430'. CIRCULATE CASING VOLUME W/ RIG PUMP & RD CASING CREW. RU HALLIBURTON & CEMENT CASING W/ 175 SX LEAD & 250 SX TAIL. CIRCULATED 92 SX TO PIT. PLUG DOWN AT 3:45 PM 8-5-04. WOC 6 HOURS. CUT OFF CONDUCTOR & CASING. WELD ON 3M HEAD & TEST TO 500 PSI OK. NIPPLE UP BOPE AT REPORT TIME. DUNCAN WHITLOCK W/ BLM NOTIFIED OF CEMENT JOB BUT DID NOT WITNESS.

08/07/2004 CMIC: BOWKER

FINISHED NU BOP. TIH WITH BIT AND BHA. TESTED CASING AND HYDRIL TO 500#. O.K. TOTAL WOC-18.5HRS. DRILLED CEMENT AND SHOE. DRILLING AHEAD AT REPORT TIME WITH NO PROBLEMS.

08/08/2004 CMIC: BOWKER

DRILLING AHEAD WITH NO PROBLEMS.

08/09/2004 CMIC: BOWKER

DRILLED TO 1705' AND BLEW OUT SWIVEL PACKING. PULLED UP INTO CASING AND REPACKED SWIVEL. TBIH WITH BIT. DRILLING AHEAD ATR REPORT TIME.

08/10/2004 CMIC: BOWKER

DRILLING F/ 2122' TO 2147'. TANKS FULL OF CUTTINGS FROM SHALE PIT TO SUCTION. PULL UP INTO CASING. JET & CLEAN PITS. TRIP IN HOLE WASH 100' TO BOTTOM. DRILLING F/ 2147' TO 2300'. PUT 250 MESH SCREENS ON SHAKERS.

08/11/2004 CMIC: BOWKER

DRILLING F/ 2300' TO 2890' W/ SURVEY. NO PROBLEMS AT REPORT TIME.

08/12/2004 CMIC: BOWKER

DRILLING F/ 2920' TO 3010', RUN FLUID CALIPER. PUMP SWEEP & CIRCULATE OUT. DROP TOTCO & TRIP OUT OF HOLE. LAY DOWN 8" COLLARS & BHA. RU CASING CREW. HOLD SAFETY MEETING. RUN 71 JOINTS 8 5/8" 32# J-55 LTC CASING. TOTAL PIPE 3014' SET AT 3010'. CIRCULATE CASING VOLUME W/ RIG PUMP. RU HALLIBURTON & CEMENT W/ 950 SX LEAD AND 200 SX TAIL. DISPLACED W/ 180 BBLs FW. BUMPED PLUG AT 8:30 PM 8-11-04 MST. CIRCULATED 146 SX TO PITS. RELEASED PRESSURE, FLOATS HOLDING. RD HALLIBURTON. NIPPLE DOWN BOP & SET SLIPS W/ 70,000#. CUT OFF CASING & NU "B" SECTION. TESTED TO 1150 PSI OK. NU BOP AT REPORT TIME. GENE HUNT W/ BLM WITNESSED CEMENT JOB.

08/13/2004 CMIC: BOWKER

NIPPLE UP BOPE. TEST BOPE, ALL VALVES, PIPE RAMS & BLIND RAMS TO 5000 PSI HIGH & 250 PSI LOW. ANNULAR TESTED TO 2500 PSI HIGH & 250 LOW. TESTED KELLY VALVES & FLOOR VALVES TO 5000 PSI HIGH. MUD LINE BACK TO PUMPS TO 2500 PSI. TESTED CASING TO 1350 PSI FOR 30 MINUTES. HAD TO CHANGE 1-2" VALVE & CHECK VALVE. GENE HUNT W/ BLM WITNESSED TEST. SHUT DOWN FOR 1 HOUR DUE TO SEVERE THUNDER STORM. HOOK UP FLOW LINE & CLEAN PITS. PICKING UP BHA AT REPORT TIME.

08/14/2004 CMIC: BOWKER

JET & CLEAN PITS. TOTAL WOC-30HRS. PU BHA & TRIP IN HOLE. DRILL 48' CEMENT, FLOAT COLLAR & SHOE. DRILLING NEW FORMATION F/ 3010' TO 3020'. SHUT IN WELL & RUN SHOE TEST TO 11.5 MWE, OK. DRILLING F/ 3020' TO 3330' W/ SURVEY. NO PROBLEMS AT REPORT TIME.

RECEIVED
BUREAU OF LAND MANAGEMENT
HOSSETAIL GAS FIELD

2004 AUG 20 AM 8:51

RECEIVED