State of New Mexico Energy, Minerals & Natural Resources

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Form C-104 Revised June 10, 2003

District I 1625 N. French Dr., Hobbs, NM 88240 District II 1301 W. Grand Avenue, Artesia, NM 88210 District III

JUL 2 8 Submit to Appropriate District Office

	Rd., Aztec	, NM 87410		122	Conservati	Francis Dr.			# O ZUM! PRTES		5 Copies
District IV 1220 S. St. France	cis Dr., San	ta Fe, NM 875	505		Santa Fe, N		•		41.1FB		AMENDED REPORT
	I				•	AND AUT	HOI	RIZATIO	ON TO		
<sup>1</sup> Operator n								<sup>2</sup> OGRID	Number	025555	
Yates Petrol 105 South F	_		,				3 Reason for Filing Code/ Effective Date				ctive Date
Artesia, NM			Gas Connect - 7/21/04								
<sup>4</sup> API N	Number	<u> </u>			5 Pool N	lame _				NSL-469 6	Pool Code
30-005	-60266		<u> GIKGLI Dra</u>			w; Penn			97244		1244
7 Proper	rty Code	,		1	<sup>8</sup> Property Burie <u>d Canyor</u>					'9 V	Vell Number
II. 10 Su	rface Lo	cation			burieu Canyor	AZN State	• • • •				
Ul or lot no.	Section	Township	Range	Lot.Idn		North/South	Line	Feet from	the East	West line	1 1
J	19	5S	26E		2093	South		2128		East	Chaves
UL or lot no.	Section	le Locatio	Range	Lot Idn	Feet from the	North/South	line	Feet from	the East	West line	County
CE of lot Bo.	Section	10 Wilsing	runge	Dot run	1 000 11 0111 0111	110111111111111111111111111111111111111		1 000 11 0			
12 Lse Code	1	cing Method		nnection	<sup>15</sup> C-129 Per	mit Number	<sup>16</sup> C	-129 Effect	ive Date	17 C-	129 Expiration Date
S Code F				te 1/04							
		Transpor									
18 Transpor			nsporter ]		20	POD	<sup>21</sup> O/	G	<sup>22</sup> P		TR Location
OGRID			and Address ave Energy Company			G		unit J of Section 19-T5S-R26E			
		105 Sou	05 South Fourth Street						Unit J of Section 19-155-R20E		
		Artes	ia, NM 8	8210							
015694 N			Vavajo Refining Company P. O. Box 159			O			Unit J of Section 19-T5S-R26E		
Taken.		Artesia, NM 88210									
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						i i					
W D		7-4			5.4						
IV. Pro	aucea v		ULSTR	Location	and Descripti	on		<u> </u>			
						Unit J of Se	ction 1	19-T5S-R26	E		
V. Well Completion Data  25 Spud Date  26 Ready Date  27 TD					27 mm	10 20					
25 Spud Date 7/7/03		8/1/0			5914'	<sup>28</sup> PBTD 5680'		<sup>29</sup> Perforations 5338'-5350'			<sup>30</sup> DHC, MC
<sup>31</sup> H	31 Hole Size		32 Casin	g & Tubir	g Size 33 Depth S		nth Se	et		<sup>34</sup> Sa	
	20"		1				pui se	40'			cks Cement
<u> </u>				13-3/8"	ig Sizt		_		1	I	n Place
12				13-3/8"	IZ SIZC		_		-	I	
	2-1/4"			13-3/8" 8-5/8"	ig Sile		_				
7				···	I SILL	1:	40'			I	n Place n Place
7	2-1/4" -7/8"			8-5/8"		1:	203			I	n Place
7				8-5/8"		1:	203			I	n Place n Place
7				8-5/8" 5-1/2"		1:	40° 203° 904°			I	n Place n Place
	-7/8"			8-5/8" 5-1/2"		1:	40° 203° 904°			I	n Place n Place
VI. Wel	-7/8" Il Test D		ery Date	8-5/8" 5-1/2" 2-7/8"		1: 5:	40° 203° 904° 347°	h		1050 sx (7	n Place n Place FOC 3000'CBL)
VI. Wel	-7/8"  Il Test D	ata  6 Gas Deliv		8-5/8"  5-1/2"  2-7/8"	Test Date 7/31/03	1: 5: 5.	40° 203° 904° 347°	h	<sup>39</sup> Tbg. Pro 220 ps	1050 sx (7	n Place n Place
VI. Wel  35 Date Nev 7/21/04  41 Choke S	-7/8"  Il Test D  v Oil	<sup>36</sup> Gas Deliv	)4	8-5/8"  5-1/2"  2-7/8"	Test Date	1: 5: 5. 5. 38 Test 24	40° 203° 904° 347°	h	39 Tbg. Pro	1050 sx (7	n Place n Place TOC 3000'CBL)  40 Csg. Pressure
VI. Wel  35 Date Nev 7/21/04	-7/8"  Il Test D  v Oil	<sup>36</sup> Gas Delive 7/21/0	)4	8-5/8"  5-1/2"  2-7/8"	Test Date 7/31/03	38 Test 24	40° 203° 904° 347° Lengthrs		<sup>39</sup> Tbg. Pro 220 ps	1050 sx (7	n Place n Place  GOC 3000'CBL)  40 Csg. Pressure Packer  46 Test Method Flow Test
VI. Wel  35 Date Nev 7/21/04  41 Choke S 24/64"	-7/8"  Il Test D v Oil s Size	Gas Delive 7/21/0  42 Oi 0  ne rules of th	l e Oil Con	8-5/8"  5-1/2"  2-7/8"  4	Test Date 7/31/03  Water 0  Division have	38 Test 24	40' 203' 904' 347' Lengthrs		<sup>39</sup> Tbg. Pro 220 ps	1050 sx (7	n Place n Place  GOC 3000'CBL)  40 Csg. Pressure Packer  46 Test Method Flow Test
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VI. Wel  35 Date New 7/21/04  41 Choke S 24/64"  47 I hereby cerbeen complied complete to the Signature:  Printed name: Tina Huerta	-7/8"  Il Test D v Oil Size  rtify that the d with and the best of	Gas Delive 7/21/0  42 Oi 0  ne rules of the that the info	e Oil Cons	8-5/8"  5-1/2"  2-7/8"  37 / 4  servation liven above	Test Date 7/31/03  Water 0  Division have	38 Test 24 44 (79 Approved by:	40° 203° 904° 347° Lengthrs Gas 92		<sup>39</sup> Tbg. Pro 220 ps	1050 sx (7	n Place n Place TOC 3000'CBL)  40 Csg. Pressure Packer  46 Test Method
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