

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires: March 31, 1993

**SUNDRY NOTICES AND REPORTS ON WELLS**

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.  
Use "APPLICATION FOR PERMIT-" for such proposals

*SUBMIT IN TRIPLICATE*

RECEIVED

1. Type of Well  
☐ Oil ☐ Gas  
☐ Well ☐ Well ☐ Other

APR 21 2004

2. Name of Operator

Pogo Producing Company

ORB-ARTESIA

3. Address and Telephone No.

P. O. Box 10340, Midland, TX 79702-7340 432-685-8100

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

660' FNL & 2550' FWL, Section 4, T20S, R27E

5. Lease Designation and Serial No.  
NM-92756

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

McMillan 4 Fed Com #1

9. API Well No.

30-015-32979

10. Field and Pool, or Exploratory Area

McMillan Morrow North

11. County or Parish, State

Eddy County, NM

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION	
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment	<input type="checkbox"/> Change of Plans
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion	<input type="checkbox"/> New Construction
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Altering Casing	<input type="checkbox"/> Conversion to Injection
	<input checked="" type="checkbox"/> Other <u>Plugging</u>	<input type="checkbox"/> Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Set cmt plugs as follows:

Plug 1 - 130 sks Premium Plus "H" @ 16.4 ppg from 9968'-9778'

Plug 2 - 120 sks Premium Plus "H" @ 16.4 ppg from 7984'-7784'

Plug 3 - 90 sks Premium Cl "C" @ 14.8 ppg from 4979'-4778'

Plug 4 - 120 sks Premium Cl "C" + 2% CaCl2 @ 14.8 ppg from 3060'-2810'. Did not tag. Circ & recement @ 3060'

Plug 4 - 120 sks Premium Cl "C" + 2% CaCl2 @ 14.8 ppg from 3060'-2810'. Tag cmt @ 2800'.

Plug 5 - 85 sks Premium Cl "C" + 2% CaCl2 @ 14.8 ppg from 510'-260'. Did not tag as ok'd by Duncan Whitlock w/ BLM.

Plug 6 - 64 sks Premium Cl "C" Surfac Plug from 95' - surface. Circ 5 sks to cellar.

14. I hereby certify that the foregoing is true and correct

Signed Cathy Wright

Title Sr. Operation Tech

Date 04/08/04

(This space for Federal or State office use)

Approved by \_\_\_\_\_  
Conditions of approval, if any:

Title \_\_\_\_\_

Date \_\_\_\_\_

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

\*See Instruction on Reverse Side