

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

N.M. Oil Cons. Div-Dist. 2

1801 W. Grand Avenue

Artesia NM 88210

FORM APPROVED
OMB NO. 1004-0137

EXPIRES: NOVEMBER 30, 2000

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

a. Type of Well ☒ Oil Well ☐ Gas Well ☐ Dry ☐ Other
b. Type of Completion ☒ New Well ☐ Work Over ☐ Deepen ☐ Plug Back ☐ Diff. Resrv.,
☐ Other

c. Name of Operator
DEVON ENERGY PRODUCTION COMPANY, LP

d. Address **20 North Broadway, Ste 1500
Oklahoma City, OK 73102-8260**

3a. Phone No. (include area code)
405-228-8209

f. Location of Well (Report location clearly and in accordance with Federal requirements)*
At Surface **2195 FNL 505 FWL**

At top prod. Interval reported below

At total Depth

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5. Lease Serial No.
NMLC067849

6. If Indian, Allottee or Tribe Name

7. Unit or CA Agreement Name and No.

8. Lease Name and Well No.
Eagle 34 E Federal 56

9. API Well No.
30-015-33263 SI

10. Field and Pool, or Exploratory
Red Lake; Glorieta-Yeso

11. Sec, T., R., M., on Block and
Survey or Area
34 17S 27E

12. County or Parish 13. State
Eddy NM

17. Elevations (DR, RKB, RT, GL)*
3514 GL

14. Date Spudded **5/24/2004**

15. Date T.D. Reached **6/1/2004**

16. Date Completed **6/18/2004** ☐ D & A ☒ Ready to Prod.

18. Total Depth: MD **3,531**
TVD

19. Plug Back T.D.: MD **3480**
TVI

20. Depth Bridge Plug Set: MD
TVI

21. Type Electric & Other Mechanical Logs Run (Submit copy of each)

22. Was well cored? ☒ No ☐ Yes (Submit analysis)

Was DST run? ☒ No ☐ Yes (Submit report)

Directional Survey? ☒ No ☐ Yes (Submit copy)

EX-HALS-HNGS

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sk. & Type Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
12 1/4	8 5/8 J55	24	0	417		350 SX CI C, circ 96 sx		0	
7 7/8	5 1/2 J55	15.5	0	3531		770 sx Poz, circ 96 sx		0	

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2 7/8	3209							

25. Producing Intervals

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
Glorieta-Yeso	2855	3196	2855-3196	0.4	40	Producing

26. Perforation Record

ACCEPTED FOR RECORD

27. Acid, Fracture, Treatment, Cement Squeeze, Etc.

Depth Interval	Amount and Type of Material
2855-3196	Acidize w/ 2500 gals 15% HCl, Frac w/ 90,320# 20/40 Brn sn & 21,080# 16/30 Super LC

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ALEXIS C. SWOBODA
PETROLEUM ENGINEER

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
6/19/2004	7/2/2004	24	→	62	50	298			Pumping
Choke Size	Tbg. Press. Flwg SI	Csg. Press	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas : Oil Ratio	Well Status	
			→	62	50	298	806		Producing Oil well

28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg SI	Csg. Press	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas : Oil Ratio	Well Status	
			→						

(See instructions and spaces for additional data on reverse side)

8b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg SI	Csg. Press	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas : Oil Ratio	Well Status	
			→						

8c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg SI	Csg. Press	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas : Oil Ratio	Well Status	
			→						

See instructions and spaces for additional data on reverse side)

Disposition of Gas (Sold, used for fuel, vented, etc.)

SOLD

Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof; Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
					Meas. Depth
				Seven Rivers	316
				Queen	851
				Grayburg	1220
				San Andres	1511
				Glorieta	2851
				Yeso	2932

Additional remarks (include plugging procedure):

06/11/04 Pressure test csg to 1000# -- Held. Perf 2855-3196 with 40 holes
 06/12/04 TIH w/ tbg, set packer @ 2768'. SI
 06/15/04 Acidize w/ 2500 gals 15% HCl. Release packer
 06/16/04 Frac w/ 90,320# 20/40 brown sand & 21,080# 16/30 Super LC
 06/18/04 TIH w/ 101 jts 2 7/8" J55 tbg @ 3209'. Run pump and rods. Hang well on.

Circle enclosed attachments:

1. Electrical/Mechanical Logs (1 full set req'd)
2. Geologic Report
3. DST Report
4. Directional Survey
5. Sundry Notice for plugging and cement verification
6. Core Analysis
7. Other

I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)*

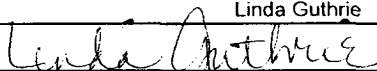
Name (Please print)

Linda Guthrie

Title

Regulatory Specialist

Signature



Date

8/11/2004

18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

WELL NAME AND NUMBER Eagle 34E Federal No. 56
LOCATION 2195' FNL & 505' FWL, Section 34, T17S, R27E, Eddy Co. NM
OPERATOR Devon Energy Company, L.P.
DRILLING CONTRACTOR United Drilling, Inc.

The undersigned hereby certifies that he is an authorized representative of the drilling contractor who drilled the above described well and had conducted deviation tests and obtained the following results:

<u>Degrees @ Depth</u>	<u>Degrees @ Depth</u>	<u>Degrees @ Depth</u>
<u>1° 380'</u>	<u> </u>	<u> </u>
<u>3/4° 1015'</u>	<u> </u>	<u> </u>
<u>3/4° 1488'</u>	<u> </u>	<u> </u>
<u>3/4° 2027'</u>	<u> </u>	<u> </u>
<u>3/4° 2501'</u>	<u> </u>	<u> </u>
<u>1/2° 3005'</u>	<u> </u>	<u> </u>
<u>3/4° 3531'</u>	<u> </u>	<u> </u>
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Drilling Contractor United Drilling, Inc.

By: George A. Aho
George A. Aho

Title: Business Manager

Subscribed and sworn to before me this 7th day of June,
2004.

Carl M. Martin
Notary Public

My Commission Expires:

Chaves New Mexico
County State