

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

N.M. Oil Cons. Div-Dist. 2

1301 W. Grand Avenue

Artesia, NM 88210

FORM APPROVED  
OMB NO. 1004-0137

EXPIRES: NOVEMBER 30, 2000

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

a. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Dry <input type="checkbox"/> Other			5. Lease Serial No. <b>NMNM0557370</b>		
b. Type of Completion <input checked="" type="checkbox"/> New Well <input type="checkbox"/> Work Over <input type="checkbox"/> Deepen <input type="checkbox"/> Plug Back <input type="checkbox"/> Diff. Resvr., <input type="checkbox"/> Other			6. If Indian, Allottee or Tribe Name		
c. Name of Operator <b>DEVON ENERGY PRODUCTION COMPANY, LP</b>			7. Unit or CA Agreement Name and No.		
d. Address <b>20 North Broadway, Ste 1500 Oklahoma City, OK 73102-8260</b>			8. Lease Name and Well No. <b>Eagle 34 H Federal 55</b>		
e. Location of Well (Report location clearly and in accordance with Federal requirements)* At Surface <b>1800 FNL 360 FEL</b>			9. API Well No. <b>30-015-33265 S1</b>		
At top prod. Interval reported below			10. Field and Pool, or Exploratory <b>Red Lake; Glorieta-Yeso</b>		
At total Depth			11. Sec. T., R., M., on Block and Survey or Area <b>34 17S 27E</b>		
4. Date Spudded <b>6/23/2004</b>			12. County or Parish <b>Eddy</b> 13. State <b>NM</b>		
15. Date T.D. Reached <b>6/28/2004</b>			17. Elevations (DR, RKB, RT, GL)* <b>3561 GL</b>		
16. Date Completed <b>7/17/2004</b> <input type="checkbox"/> D & A <input checked="" type="checkbox"/> Ready to Prod.					
8. Total Depth: MD <b>3,514</b> TVD			20. Depth Bridge Plug Set: MD <b>3469</b> TVI		
19. Plug Back T.D.: MD <b>3469</b> TVI					
1. Type Electric & Other Mechanical Logs Run (Submit copy of each)			22. Was well cored? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis) Was DST run? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit report) Directional Survey? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit copy)		

EX-HALS-HNGS

3. Casing and Liner Record (Report all strings set in well)

hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sk. & Type Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
12 1/4	8 5/8 J55	24	0	319		250 sx Class C, circ 92 sx		0	
7 7/8	5 1/2 J55	15.5	0	3514		900 sx Pozmix, Circ 95 sx		0	
			0						

4. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2 7/8								

5. Producing Intervals

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
Glorieta Yeso	3009	3438	3009-3438		40	Producing

7. Acid, Fracture, Treatment, Cement Squeeze, Etc.

Depth Interval	Amount and Type of Material
3009-3438	Acid w/ 2500 gals 15% NEFE; Frac w/ 90,140# brn sand (20/40) and tail w/ 21000# CR4000 (16/30)

8. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
1/9/2004	8/7/2004	24	→	40	40	362			Pumping
Choke Size	Tbg. Press. Flwg SI	Csg. Press	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas : Oil Ratio	Well Status	
			→	40	40	362	1,000		Producing Oil Well

9a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg SI	Csg. Press	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas : Oil Ratio	Well Status	
			→						

See instructions and spaces for additional data on reverse side)

28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	1bg. Press. Flwg SI	Csg. Press	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas : Oil Ratio	Well Status	

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	1bg. Press. Flwg SI	Csg. Press	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas : Oil Ratio	Well Status	

See instructions and spaces for additional data on reverse side)

Disposition of Gas (Sold, used for fuel, vented, etc.)

**SOLD**

Summary of Porous Zones (Include Aquifers):

How all important zones of porosity and contents thereof; Cored intervals and all drill-tem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top Meas. Depth
				Seven Rivers	332
				Queen	854
				Grayburg	1293
				San Andres	1383
				Glorieta	2959
				Yeso	3021

Additional remarks (include plugging procedure):

7/09/04 Perf Yeso 3009-3438 with 40 holes  
 7/10/04 Set packer @ 2903'  
 7/13/04 Acidized 3009-3438 w/ 2500 gals 15% NE FE  
 7/14/04 Frac w/ 90,140# brown sand (20/40) & tail s/ 21,000 CR4000 (16/30)  
 7/17/04 T1H w/ rods & pump. Turn well to production.

Enclosed attachments:

1. Electrical/Mechanical Logs (1 full set req'd)
2. Geologic Report
3. DST Report
4. Directional Survey
5. Sundry Notice for plugging and cement verification
6. Core Analysis
7. Other

I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)\*

Name (Please print) Linda Guthrie Title Regulatory Specialist  
 Signature Linda Guthrie Date 8/11/2004

U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

WELL NAME AND NUMBER Eagle 34H Federal No. 55  
LOCATION 1800' FNL & 410' FEL, Section 34, T17S, R27E, Unit H, Eddy Co. NM  
OPERATOR Devon Energy Production Company, L.P.  
DRILLING CONTRACTOR United Drilling, Inc.

The undersigned hereby certifies that he is an authorized representative of the drilling contractor who drilled the above described well and had conducted deviation tests and obtained the following results:

<u>Degrees @ Depth</u>	<u>Degrees @ Depth</u>	<u>Degrees @ Depth</u>
<u>1/2° 296'</u>	<u>                    </u>	<u>                    </u>
<u>3/4° 877'</u>	<u>                    </u>	<u>                    </u>
<u>3/4° 1352'</u>	<u>                    </u>	<u>                    </u>
<u>1° 1867'</u>	<u>                    </u>	<u>                    </u>
<u>1° 2381'</u>	<u>                    </u>	<u>                    </u>
<u>1° 2954'</u>	<u>                    </u>	<u>                    </u>
<u>1° 3496'</u>	<u>                    </u>	<u>                    </u>
<u>                    </u>	<u>                    </u>	<u>                    </u>

RECEIVED  
AUG 17 2004  
COMPTON

Drilling Contractor United Drilling, Inc.  
By: George A. Aho  
Title: Business Manager

Subscribed and sworn to before me this 30<sup>th</sup> day of June,  
2004.

Carlene Martin  
Notary Public

My Commission Expires: 10-04-04 Chaves New Mexico  
County State