Form 3160-5 (September 2001)

N.M. Oil Cons. DIV-Dist. 2

UNITED STATES

DEPARTMENT OF THE INTIRGE 1 W. Grand Avenue
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS, NM 88210

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FORM APPROVED OMB No. 1004-0135

Expires January 31, 2004

Do not use this form for proposals to drill or re enter an						NM-86063		
abandoned well. Use Form 3160-3 (APD) for such proposals.					6. If Indian, Allottee or Tribe Name			
SUBMIT IN TRIPLICATE - Other instructions on reverse side					7. If Unit or CA/Agreement, Name and/or No.			
1. Type of Well RECEIVED						7		
Oil Well X Gas Well Other			SEP 0 1 2004			8. Well Name and No.		
2. Name of Operator				-TEO!A	PECOS RIVER DEEP UNIT #11			
Yates Drilling Company				PECOS RIVER DEEP  9. API Well No.				
3a. Address 3b. Pho			e No. (include area code)		30-015-33459			
105 S. 4th Str., Artesia, NM 88210			505-748-8463		10. Field and Pool, or Exploratory Area			
4. Location of Well (Footage, Sec., T., R., M., OR Survey Description)					McMillan Morrow			
40001501-0-00015141-01140-00			0.005		11. County or Parish, State			
1980' FSL & 660' FWL Section 13-20S-26E					Eddy, NM			
12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REF					PORT, OR OTHER DATA			
TYPE OF SUBMISSION TYPE OF ACTION								
	Acidize	[ ]	Deepen	Production	(Start/Resume)	Water Shut-Off		
Notice of Intent	Alter Casing		Fracture Treat	Reclamation		Well Integrity		
	Casing Repair		New Construction	Recomplete		X Other		
X Subsequent Report	Change Plans	<u> </u>	Plug and Abandon Temporari		Abandon	Casing, cement		
Final Abandonment Notice	Convert to Injection		Plug Back	Water Dispo		Sastis, comercia	····	
13. Describe Proposed of Completed Operation (clearly			•	·				
testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)  8/17/2004 TD 10,750'. Ran 252 jts. casing set at 10,751', as follows: 29 jts. 5 1/2" 17#, P-110 (1231') 223 jts. 5 1/2" 17#, L-80 (9,519.94') Float shoe set at 10,750', float collar set at 10,706.43. Bottom marker set at 9519.94'-9498.65'. Top marker set at 6178.94'-6163.80'. Cemented with 475 sxs. 35:65:6 "C" + 6% FL52 + 5# LCM (yld 1.95, wt 12.5). Tailed in with 1600 sxs 15:61:11 "C" + 6% FL52 + 6% FL25 + 1% BA10 + 1% CD32 + 5# LCM. (yld 1.58, wt 13.2). PD at 3:25 AM, 8/18/2004. Bumped plug to 1950 psi for 10 mins., float and casing held OK.  NOTE: Ran centralizers on shoe joint 1, 20,30,40,50,60,70,80,90,100,120,130,140,150,160,170,180,190. Rig released 2:00 PM, 8/18/2004. Waiting on completion.								
14. I hereby certify that the foregoing is true and o	correct					ΩΛ	<del>)  </del>	
Name (Printed/Typed) Karen J. Leishman			ALEXIS C. SWOBODA  Title Engineering Technician PETROLEUM ENGINEER					
Signature Laxen & Lushman			Date 8/25/2004					
THIS SPACE FOR FEDERAL OR STATE OFFICE USE								
Approved by			Title	е	Date			
Conditions of approval, if any, are attached. Approval of this notice does not warrant of certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.			r se Offic	се				
Title 18 U.S.C. Section 1001 and Title 43 U.S.C. States any false, fictitious or fraudulent statement					any department or a	gency of the United		