

Oil Conservation Division  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

**Submit to Appropriate District Office**  
**5 Copies**

☐ AMENDED REPORT

## I. REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT

<sup>1</sup> Operator name and Address Brothers Production Company, Inc. P.O. Box 7515, Midland, TX 79708		<sup>2</sup> OGRID Number 002936
		<sup>3</sup> Reason for Filing Code/ Effective Date RC 8/13/04
<sup>4</sup> API Number 30-015-24655	<sup>5</sup> Pool Name Und. Bear Grass Draw West - Atoka	<sup>6</sup> Pool Code 71688
<sup>7</sup> Property Code 002258	<sup>8</sup> Property Name Two Forks State	<sup>9</sup> Well Number 1

## II. <sup>10</sup> Surface Location

Ul or lot no.	Section	Township	Range	Lot.Idn	Feet from the	North/South Line	Feet from the	East/West line	County
B	2	18S	28E		660	North	2090	East	Eddy

<sup>11</sup> Bottom Hole Location

Bottom Hole Location									
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
<sup>12</sup> Lse Code S	<sup>13</sup> Producing Method Code F	<sup>14</sup> Gas Connection Date 8/13/04			<sup>15</sup> C-129 Permit Number		<sup>16</sup> C-129 Effective Date		<sup>17</sup> C-129 Expiration Date

### III. Oil and Gas Transporters

<sup>18</sup> Transporter OGRID	<sup>19</sup> Transporter Name and Address	<sup>20</sup> POD	<sup>21</sup> O/G	<sup>22</sup> POD ULSTR Location and Description
015694	Navajo Refining 110 W. Louisian, #320 Midland, TX 79701	0636810	O	B-2-18S-28E
036785	Duke Energy Field Services 3300 N. A, #7 Midland, TX 79705	0636830	G	B-2-18S-28E

#### IV. Produced Water

23	POD	24	POD ULSTR Location and Description
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## V. Well Completion Data

v. Well Completion Data					
<sup>25</sup> Spud Date	<sup>26</sup> Ready Date	<sup>27</sup> TD	<sup>28</sup> PBSD	<sup>29</sup> Perforations	<sup>30</sup> DHC, MC
8/6/04	8/13/04	10985	10565	10350-70	
<sup>31</sup> Hole Size		<sup>32</sup> Casing & Tubing Size	<sup>33</sup> Depth Set	<sup>34</sup> Sacks Cement	
17 1/2		13 3/8	519	575 sxs	
12 1/4		8 5/8	2899	900 sxs	
7 7/8		5 1/2	10985	1075 sxs	

## VI. Well Test Data

<sup>35</sup> Date New Well 8/14/04	<sup>36</sup> Gas Delivery Date 8/14/04	<sup>37</sup> Test Date 8/23/04	<sup>38</sup> Test Length 24	<sup>39</sup> Tbg. Pressure 2300	<sup>40</sup> Csg. Pressure 0
<sup>41</sup> Choke Size 9/64	<sup>42</sup> Oil 33	<sup>43</sup> Water 2	<sup>44</sup> Gas 1330 MCF	<sup>45</sup> AOF	<sup>46</sup> Test Method F

47 I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Signature: 

OIL CONSERVATION DIVISION

Approved by:

~~TIM W. GUN~~

**DISTRICT II SUPERVISOR**

Approval Date:

E-mail Address: **scott@brothersproduction.com**

Date: 8/30/04 Phone: (432) 682-2516

NSL - 5086