Form 3160-5 (April 2004)

UNITED STATES DEPARTMENT OF THE INTERIOR

BUREAU OF LAND MANAGEMENT

			Expire OW I	3 No. 1004-0137 es: March 31, 20
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SUNDRY	NOTICES	AND	REPORTS	ON	WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE- Other instructions on reverse side.

	NM92757
6.	If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

FORM APPROVED

I. Type of Well XOil Well	Gas Well Other			8. Well Name and				
2. Name of Operator McCabe Energy, I	Willow Lake Federal "20" # 9. API Well No.							
Ba Address		3b. Phone No. (include	area code)	30-015-33209				
P.O. Box 3816, M	idland, TX 7970	2 (432) 682	-9653	10. Field and Pool	, or Exploratory Ar	ea		
4. Location of Well (Footage, Sec., 1				Willow Lake				
(, , , , , , , , , , , , , , , , , , ,				11. County or Parish, State				
	FEL, Sec. 20,				unty, NM			
12. CHECK AI	TROTRIATE DON(ES) TO	DINDICATE NATUR	E OF NOTICE, R	Croki, ok or		—		
TYPE OF SUBMISSION		TYP	E OF ACTION			RECEIV	ED/	
Notice of Intent Subsequent Report Final Abandonment Notice	Acidize Alter Casing Casing Repair Change Plans Convert to Injection	Deepen X Fracture Treat New Construction Plug and Abandon Plug Back	Production (Sta Reclamation Recomplete Temporarily Ab Water Disposal		Water Shut-Off Well Integrity	AUG 2 4 2	2004	

4/7/04 SITP = 1400 psi. Open well on 20/64" choke to test tank. Well flwd gas & 1 bbl oil. RU swab, FL 1sr run = 2700', pulled from 3900' & recovered 1200' fluid being 400' free oil & 800' LW. Made a total of 5 runs & recovered 8 bbls fluid being approx 3 bbls oil & 5 bbls LW. Ending FL = SN. Oil cut last run = 30%. RD swab, RU Key PPS & frac perfs with 20,000 gal AMBORMAX 1025D carrying 15,000# 20/40 Ottawa sand & 10,000# 20/40 Ottawa SLC sand (resin coated). Max rate =14.5 bpm, Avg rate = 14.5 bpm, Max press = 3030 psi, Avg press = 2710 psi. ISIP = 1220 psi, 15 min = 790 psi. RD Key & shut well in 3 hrs. Open well on 12/64" choke (400 psi) to tank @ 2:00 PM. Well flwd 1 bbl LW & died

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has

14. Thereby certify that the foregoing is true and correct Name (Printed/Typed)						 	=
Gregory Lair	Title	Executive Vic	e Pr	esident	-		<u> </u>
Signature	Date	8/16/2004	AC	CEPTE) FO	R REC	ORD
THIS SPACE FOR FEDERAL							
Approved by		Title	D	ate AUG	2 3	2004	
Conditions of approval, if any, are attached. Approval of this notice does not warran						ac	
certify that the applicant holds legal or equitable title to those rights in the subject le which would entitle the applicant to conduct operations thereon.	Office	ALEXIS C. SWOBODA PETROLEUM ENGINEER					
Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.							

(Instructions on page 2)

determined that the site is ready for final inspection.)

(15 min). SISDFD. LWTR = 500 bbls

