

Submit 3 Copies To Appropriate District
Office
District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM
87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
May 27, 2004

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-015-33501
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name Douglas Com (4881 Property Code)
8. Well Number 2
9. OGRID Number 9812
10. Pool name or Wildcat Carlsbad; Morrow, South (Pro Gas) 73960

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH
PROPOSALS.)

1. Type of Well: Oil Well ☐ Gas Well ☒ Other

2. Name of Operator
HEC Petroleum, Inc.

3. Address of Operator
500 W. Illinois Midland, Texas 79701

4. Well Location

Unit Letter H : 2350 feet from the North line and 190 feet from the East line
Section 7 Township 22S Range 27E NMPM County Eddy

11. Elevation (Show whether DR, RKB, RT, GR, etc.)
3098' GR

Pit or Below-grade Tank Application ☐ or Closure ☐

Pit type Depth to Groundwater Distance from nearest fresh water well Distance from nearest surface water

Pit Liner Thickness: mil Below-Grade Tank: Volume bbls; Construction Material

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐

OTHER: Move surface location to comply with City of Carlsbad ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☒

OTHER: 2nd Intermediate Casing Sundry
☒

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

2nd Intermediate Casing/Cement

On 9/03/2004, TD 8-3/4" hole, RIH w/207 jts. 7", 26#, HCP 110 csg. & set @ 9,085' w/950 sx Premium Light cmt w/.3% Halad 322, .25 lb/sk Flocele, .5lb/sk Salt, & 5lb/sk Gilsonite, lead mixed @ 10.93 GPS (Yld: 2.07 ft3/sk, Wt: 12.5 PPG) followed by 280 sx Super H cmt. w/.4% Halad 322, .3% CFR-3, 5# Gilsonite, & 1 lb/sk Salt, tail mixed @ 8.78 GPS (Yld: 1.67 ft3/sk, Wt: 13.0 PPG). Bump plug with 2500psi. Circulated 265 sx cmt to surface. Tested csg & cmt to 5000psi. WOC cement f/2:47am 9/03/04 to 7:00pm 9/05/04 (or ~64 hrs.). During that time; NU tubing head & tested to 2000psi, NU BOP, unloaded & strapped DC & DP, tested BOP f/250 to 5000psi upper and lower rams, blind rams, HCR, choke manifold, remote kill line, mud line, TIW, kelly cocks, dart valves, f/250 to 1500 annular. Ran accumulator performance test, functioned remote. Change out MWD, picked up DP & MWD and RIH. Broke circulation, washed f/8986-8994', drilled cement, plug, float, cement, shoe. Drilled f/9085' - 9161' w/25k, 40rot, 120 motor rpm. Current operations, drilling ahead.

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☐, a general permit ☐ or an (attached) alternative OCD-approved plan ☐.

SIGNATURE Alan W. Bohling TITLE Regulatory Agent DATE 09/08/2004

Type or print name: Alan W. Bohling E-mail address: abohling@pureresources.com Telephone No. (432) 498-8662
For State Use Only

APPROVED BY: FOR RECORDS ONLY TITLE DATE SEP 11 2004
Conditions of Approval (if any):