

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well ☒ Oil Well ☐ Gas Well ☐ Dry ☐ Other
b. Type of Completion ☒ New Well ☐ Work Over ☐ Deepen ☐ Plug Back ☐ Diff. Resvr.,
☐ Other

2. Name of Operator
DEVON ENERGY PRODUCTION COMPANY, LP

3. Address **20 North Broadway, Ste 1500
Oklahoma City, OK 73102-8260** 3a. Phone No. (include area code)
405-228-8209

4. Location of Well (Report location clearly and in accordance with Federal requirements)
At Surface **1980 FSL 660 FWL**
At top prod. Interval reported below
At total Depth

5. Lease Serial No.
NMNM0405444A

6. If Indian, Allottee or Tribe Name

7. Unit or CA Agreement Name and No.

8. Lease Name and Well No.
Todd 22 L Federal 12

9. API Well No.
30-015-33135 S1

10. Field and Pool, or Exploratory
Ingle Wells; Delaware

11. Sec. T., R., M., on Block and
Survey or Area
22 23S 31E

12. County or Parish 13. State
Eddy NM

17. Elevations (DR, RKB, RT, GL)*
3381 GL

22. Was well cored? ☒ No ☐ Yes (Submit analysis)
Was DST run? ☒ No ☐ Yes (Submit report)
Directional Survey? ☒ No ☐ Yes (Submit copy)

14. Date Spudded **4/27/2004** 15. Date T.D. Reached **5/10/2004** 16. Date Completed **6/2/2004** ☐ D & A ☒ Ready to Prod.

18. Total Depth: MD **8,200** 19. Plug Back T.D.: MD **8180** 20. Depth Bridge Plug Set: MD
TVD TVI

21. Type Electric & Other Mechanical Logs Run (Submit copy of each)

PEX-AIT-CMR-CBL-GR

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sk. & Type Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
17 1/2	13 3/8 h40	48	0	755		900 SX CI C, circ 31 bbls		0	
11	8 5/8 J55	32	0	4208		1125 sx CI C, circ 84 sx		0	
7 7/8	5 1/2 J55	17	0	8225		780 sx CI C		2740	

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2 7/8								

25. Producing Intervals

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
Brushy Canyon	6958	8022	6958-6974		32	Producing
			7156-7164		16	Producing
			7434-7450		32	Producing
			8006-8022		32	Producing

27. Acid, Fracture, Treatment, Cement Squeeze, Etc.

Depth Interval	Amount and Type of Material
6958-6974	Acidize w/ 1500 gals 7.5% Pentol; Frac w/ 28,000# Ottawa 16/30 & RC
7156-7164	Acidize w/ 1000 gals 7.5% Pentol; Frac w/ 30,120# Ottawa 16/30 & RC
7434-7450	Acidize w/ 1500 gals 7.5% Pentol;
8006-8022	Acidize w/ 2000 gals prespotted Acetic; Frac w/ 28,000# Ottawa 16/30 & RC

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
6/13/2004	6/13/2004	24	→	130	147	168			Pumping
Choke Size	Tbg. Press. Flwg SI	Csg. Press	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas : Oil Ratio	Well Status	
			→	130	147	168	1,131		Producing Oil Well

28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg SI	Csg. Press	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas : Oil Ratio	Well Status	
			→						

See instructions and spaces for additional data on reverse side)

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ACCEPTED FOR RECORD

SEP 8 2004

ALEXIS C. SWOBODA
PETROLEUM ENGINEER

28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg SI	Csg. Press	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas : Oil Ratio	Well Status	

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg SI	Csg. Press	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas : Oil Ratio	Well Status	

(See instructions and spaces for additional data on reverse side)

Disposition of Gas (Sold, used for fuel, vented, etc.)

SOLD

Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof; Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top Meas. Depth
				Rustler	503
				Salado	843
				Base Salado	4022
				Delaware	4258
				Cherry Canyon	5156
				Brushy Canyon	6787
				Bone Spring	8119

Additional remarks (include plugging procedure):

05/15/04 MIRU. Perf 2 SPF 8006-8022 w/ 32 holes. Acidize w/ prespotted 2000 gals 10% Acetic. Frac w/128,000# Ottawa 16/30 & RC
 05/16/04 Perf 7434-7450, 7156-7164, 6958-6974 2 SPF (80 shots)
 05/18/04 RIH w/ RBP & packer. Set RBP @ 7800'. PU to 7332' and set packer. Acidize zone w/ 1500 gals 7.5% Pentol
 05/22/04 Set RBP @ 7354, set packer @ 7064' and pump 1000 gals 7.5 % Pentol Acid.
 05/25/04 Frac w/ 30,120# Ottawa 16/30 & RC. Rel packer & POOH.
 05/26/04 Move RBP to 7032'. Set packer @ 6871'. Acidize zone w/ 1500 gals 7.5% Pentol Acid.
 05/28/04 Frac w/ 28,000# 16/30 Ottawa & RC. Rel packer & POOH.
 05/29/04 Wash to top of RBP. Release & POOH w/ RBP.
 06/02/04 RIH w/ 249 jts 2 7/8" tbg, rods & pump.
 06/03/04 Hang well on.

Circle enclosed attachments:

- Electrical/Mechanical Logs (1 full set req'd)
- Geologic Report
- DST Report
- Directional Survey
- Sundry Notice for plugging and cement verification
- Core Analysis
- Other

hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)*

Name (Please print)

Linda Guthrie

Title

Regulatory Specialist

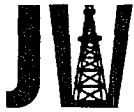
Signature



Date

9/2/2004

8 U.S.C Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.



DRILLING INC. Oil Well Drilling Contractor

Post Office Box 160 • Artesia, NM 88211-0160 • Office (505) 748-8704 • Fax (505) 748-8719

May 11, 2004

Devon Energy Production Company, LP
20 North Broadway, Suite 1500
Oklahoma City, Oklahoma 73102

Re: Todd 22 "L" Fed # 12
Section 22, T-23-S, R-31-E
Eddy County, New Mexico

Attention: Don Culpepper

The following is a Deviation Survey on the above referenced well in Eddy County, New Mexico:

146' - 1/2°	3293' - 1 1/2°	5744' - 1/2°
325' - 1/4°	3554' - 1 1/4°	6218' - 1/2°
737' - 1/4°	3796' - 1 3/4°	6690' - 3/4°
851' - 1/2°	4000' - 1 1/4°	7159' - 1°
1348' - 1/2°	4174' - 1 3/4°	7654' - 1°
1847' - 1/2°	4289' - 1 1/2°	7904' - 1 3/4°
2346' - 1/2°	4763' - 1 1/2°	8187' - 1 1/2°
2822' - 3/4°	5262' - 1/4°	

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Sincerely,

Jerry W. Wilbanks
President

STATE OF NEW MEXICO)
COUNTY OF CHAVES)

The foregoing was acknowledged before me this 11th day of May, 2004 by Jerry W. Wilbanks.

MY COMMISSION EXPIRES

June 19th, 2007

NOTARY PUBLIC