

Submit to Appropriate  
District Office  
State Lease - 6 copies  
Fee Lease - 5 copies  
**DISTRICT I**  
P.O. Box 1980, Hobbs, NM 88240

**DISTRICT II**  
811 South First, Artesia, NM 88210

**DISTRICT III**  
1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico  
Energy, Minerals and Natural Resources Department

**OIL CONSERVATION DIVISION**  
2040 South Pacheco  
Santa Fe, New Mexico 87505

Form C-105  
Revised 1-1-89

WELL API NO. 30-015-33197	
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>	
6. State Oil & Gas Lease No. B-2178	

**WELL COMPLETION OR RECOMPLETION REPORT AND LOG**

1. Type of Well: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input type="checkbox"/> OTHER <input type="checkbox"/>					7. Lease Name or Unit Agreement Name Red Lake Sand Unit				
b. Type of Completion: NEW WELL <input checked="" type="checkbox"/> WORK OVER <input type="checkbox"/> Deepen <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF RESVR <input type="checkbox"/> OTHER <input type="checkbox"/>					8. Well No. 44				
2. Name of Operator Mack Energy Corporation					9. Pool name or Wildcat Red Lake Shores; Grayburg				
3. Address of Operator P.O. Box 960, Artesia, NM 88211-0960									
4. Well Location Unit Letter <u>N</u> : <u>990</u> Feet From The <u>South</u> Line and <u>2310</u> Section <u>20</u> Township <u>17S</u> Range <u>28E</u> NMPM Eddy County									
10. Date Spudded 7/17/2004	11. Date TD Reached 7/21/2004	12. Date Compl. (Ready to Prod.) 8/3/2004	13. Elevations (DF & RKB, RT, GR, etc.) 3614		14. Elev. Casinghead 3605'				
15. Total Depth 2040		16. Plug Back TD 2026		17. If Multiple Compl. How Many Zones? 1		18. Intervals Drilled By Rotary Tools Yes		Cable Tools	
19. Producing Interval(s), of this completion - Top, Bottom, Name 1851-1890', Grayburg					20. Was Directional Survey Made Yes				
21. Type Electric and Other Logs Run Gamma Ray, Neutron, Density, Lateralog, Spectral Gamma Ray					22. Was Well Cored No				

**CASING RECORD (Report all strings set in well)**

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8	24	428	12 1/4	350 sx	None
4 1/2	10.5	2036	7 7/8	700 sx	None

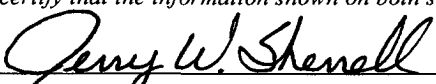
24. LINER RECORD					25. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2 3/8	1903	

26. Perforation record (interval, size, and number)	27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.	
	DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
	1851-1890', .45, 12	1851-1890'
		1500 gals 15% NEFE
		1851-1890'
		37,670 gals 40# gel
		1851-1890'
		58,600# 16/30 sand

28. <b>PRODUCTION</b>							
Date First Production 8/7/2004		Production Method (Flowing, gas lift, pumping - Size and type pump) 2 x 1 1/2 x 10' pump				Well Status (Prod. or Shut-in) Producing	
Date of Test 8/15/2004	Hours Tested 24 hours	Choke Size	Prod'n For Test Period	Oil - Bbl. 1	Gas - MCF tstm	Water- Bbl. 245	Gas - Oil Ratio 0
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl. 1	Gas - MCF tstm	Water- Bbl. 245	Oil Gravity - API - (Corr.) 37	

29. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold	Test Witnessed By Robert C. Chase
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30. List Attachments Deviation Survey and Logs
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31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief			
Signature 	Printed Name Jerry W. Sherrell	Title Production Clerk	Date 9/7/2004

## INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico    Northwestern New Mexico

T. Anhy _____	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt _____	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates _____ 312	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____ 564	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen _____ 1136	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____ 1570	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres _____ 1894	T. Simpson _____	T. Gallup _____	T. Ignacio Otzte _____
T. Glorieta _____	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinebry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____	T. Delaware Sand _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Bone Springs _____	T. Entrada _____	T. _____
T. Abo _____	T. _____	T. Wingate _____	T. _____
T. Wolfcamp _____	T. _____	T. Chinle _____	T. _____
T. Penn _____	T. _____	T. Permain _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn "A" _____	T. _____

## OIL OR GAS SANDS OR ZONES

No. 1, from.....	to.....	No.3, from.....	to.....
No. 2, from.....	to.....	No. 4, from.....	to.....

## IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from .....	to .....	feet.....
No. 2, from .....	to .....	feet.....
No. 3, from .....	to .....	feet.....

## LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness in Feet	Lithology

From	To	Thickness in Feet	Lithology

# L & M DRILLING, INC.

OIL WELL DRILLING CONTRACTORS  
PO BOX 1370 ARTESIA, NEW MEXICO 88211-1370  
(505) 746-4405 746-3518 748-2205

July 22, 2004

Mack Energy Corporation  
PO Drawer 960  
Artesia, NM 88211-0960


RE: Red Lake Sand Unit #44  
990' FNL & 2310' FWL  
Sec. 20, T17S, R28E  
Eddy County, New Mexico

Gentlemen:

The following is a Deviation Survey for the above captioned well.

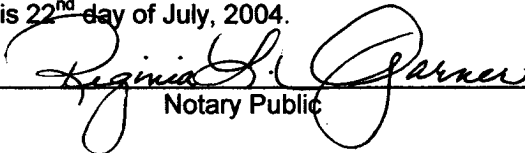
DEPTH	DEVIATION
180'	1/4°
298'	1/4°
433'	1°
731'	1/4°
1135'	3/4°
1601'	1/2°
2000'	1/2°
2040'	1/2°

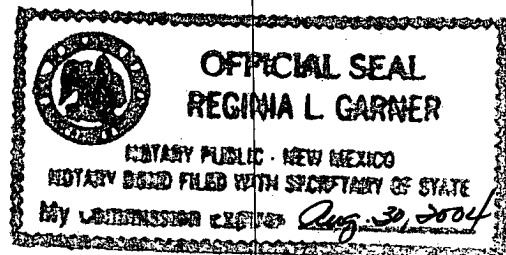
Very truly yours,

  
Eddie C. LaRue  
Vice President

STATE OF NEW MEXICO }  
COUNTY OF EDDY }

The foregoing was acknowledged before me  
this 22<sup>nd</sup> day of July, 2004.

  
\_\_\_\_\_  
Notary Public



RECEIVED  
SEP 08 2004  
EDDY ARTESIA

RECEIVED  
JUL 27 2004