Submit 3 Copies To Appropriate District Office	State of New Mexico		Form C-103
<u>District I</u> 1625 N. French Dr., Hobbs, NM 88240	Energy, Minerals and N	Natural Resources	WELL API NO.
<u>District II</u> 1301 W. Grand Ave., Artesia, NM 88210	OIL CONSERVATI	ON DIVISION	30-015-27759 5. Indicate Type of Lease
<u>District III</u> 1000 Rio Brazos Rd., Aztec, NM 87410	1220 South St. 1		STATE FEE X
District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505	Santa Fe, NM	1 87505	6. State Oil & Gas Lease No.
		R PLUG BACK TO A	7. Lease Name or Unit Agreement Name SARA AHA COM
1. Type of Well: Oil Well X Gas Well Other		RECEIVED	8. Well Number #9
2. Name of Operator Yates Petroleum Corporation		SEP 1 0 7004	9. OGRID Number 025575
3. Address of Operator 105 S. 4 th Street, Artesia, N		OOD-ARTESIA	10. Pool name or Wildcat DAGGER DRAW UPPER PENN, SOUTH
4. Well Location Unit Letter J: 1,980 feet from the South line and 1,980 feet from the East line			
Section 15	Township 20S	Range 24E	NMPM EDDY County
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3657' GR			
Pit or Below-grade Tank Application or Closure			
Pit type Depth to Groundwater Distance from nearest fresh water well Distance from nearest surface water N/A			
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data			
NOTICE OF IN PERFORM REMEDIAL WORK TEMPORARILY ABANDON X PULL OR ALTER CASING	PLUG AND ABANDON	SUB REMEDIAL WORL COMMENCE DRI CASING/CEMENT	LLING OPNS. P AND A
OTHER:	<u>.</u>	OTHER	
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.			
Yates Petroleum Corporation respectfully requests permission to Temporarily Abandon this well for possible future use as a Canyon Secondary well. The estimated date of production will depend on economic conditions and production in the water flood area.			
 MIRU a WSU. RU safety trailer as necessary & TOH w/ rods & pump. ND wellhead, NU BOP. TOH w/ tubing. RIH w/ tbg & 7" CIBP set at 7,543'. Circulate hole w/ corrosion inhibited fluid. Shut BOP & test casing to 500 psi for 30 min (10% leak off allowed). Chart test & report. TOH laying down tbg. Call NMOCD (505-748-1283) 24 hrs prior to conducting MIT. Chart test & report. Clean up location & release equipment. 			
I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines , a general permit or an (attached) alternative OCD-approved plan.			
SIGNATURE TITLE Regulatory Compliance Technician DATE 9/8/04			
Type or print name Su'Ann Ro For State Use Only	Degers E-mail addre	ess:	Telephone No. <u>505-748-1471</u>
APPROVED BY: Conditions of Approval (if any)	TITL	E SUXO A	DASEP 13 2004

WELL NAME: Sara AHA # 9 Field: Dagger Draw LOCATION: Sec 15 T20S-R24E 1980' FSL & 1980' FEL Eddy County, NM **GL**: 3657' ZERO: 18 **KB**: 3675' **CASING PROGRAM** SPUD DATE: 12/1/93 COMPLETION DATE: 1/24/94 9 5/8" 36# J-55 COMMENTS: 7" 26# J-55 LT&C **AFTER** 7" 23# N-80 LT&C TA 7" 23# J-55 LT&C 7" 26# J-55 LT&C 7" 26# N-80 LT&C 14 3/4" hole **TOPS** San Andres 452' 9 5/8" @ 1112' w/ 1025sx (circ) 1990' Glorieta Bone Springs 3313' 4762' Abo Wolfcamp 5542' 7565' Cisco 8 3/4" hole **CIBP** @ 7543' Wolfcamp 7593' - 7652' Acidized with 5500 gal 20% Acid Perf's: 7640' - 7790' Acidize: 38,700 gal 20% NeFe PBTD 8118' 7" @ 8160' w/ 1625 sx circ to surface

TD 8160'

1112'

102'

961'

4884' 7527'

7856'

WELL NAME: Sara AHA # 9 Field: Dagger Draw LOCATION: Sec 15 T20S-R24E 1980' FSL & 1980' FEL Eddy County, NM **GL**: 3657' **KB**: 3675' **ZERO**: 18 **CASING PROGRAM** SPUD DATE: 12/1/93 COMPLETION DATE: 1/24/94 9 5/8" 36# J-55 1112' COMMENTS:__ 102' 7" 26# J-55 LT&C **BEFORE** 7" 23# N-80 LT&C 961' TA 4884' 7" 23# J-55 LT&C 7527 7" 26# J-55 LT&C 7856' 7" 26# N-80 LT&C 14 3/4" hole **TOPS** San Andres 452' 9 5/8" @ 1112' w/ 1025sx (circ) Glorieta 1990' **Bone Springs** 3313' Abo 4762' Wolfcamp 5542' Cisco 7565' 8 3/4" hole 2 7/8" Tbg @ 7690' Wolfcamp 7593' - 7652' Acidized with 5500 gal 20% Acid Perf's: 7640' - 7790' Acidize: 38,700 gal 20% NeFe PBTD 7815' 7" @ 8160' w/ 1625 sx circ to

surface

TD 7856'