

Submit 3 Copies To Appropriate District

Office

District I

1625 N. French Dr., Hobbs, NM 88240

District II

1301 W. Grand Ave., Artesia, NM 88210

District III

1000 Rio Brazos Rd., Aztec, NM 87410

District IV

1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico

Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION

1220 South St. Francis Dr.

Santa Fe, NM 87505

Form C-103

Revised March 25, 1999

WELL API NO.

30-015-28760

5. Indicate Type of Lease

STATE ☒ FEE ☐

6. State Oil & Gas Lease No.

7. Lease Name or Unit Agreement Name:

Dorothy 36 State Com

8. Well No.

1

9. Pool name or Wildcat

Empire, Morrow, South

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:

Oil Well ☒ Gas Well ☐ Other ☐

2. Name of Operator

Dominion Oklahoma Texas E&P, Inc.

3. Address of Operator

14000 Quail Springs Parkway, Suite 600, Oklahoma City, OK 73134

4. Well Location

Unit Letter N : 1163 feet from the South line and 1647 feet from the West line

Section 36 Township 17S Range 28E NMPM Eddy County

10. Elevation (Show whether DR, RKB, RT, GR, etc.)

3531.4 GL

11. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐

TEMPORARILY ABANDON ☐ CHANGE PLANS ☐

PULL OR ALTER CASING ☐ MULTIPLE COMPLETION ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐

COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☒

CASING TEST AND CEMENT JOB ☐

OTHER: ☐

12. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompilation.

See attached Plugging Activity Report

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE James F. Newman TITLE Engineer DATE 07/15/03

Type or print name James F. Newman, P.E. Triple N Services, Inc.

Telephone No. 432-687-1994

(This space for State use)

APPROVED BY [Signature] TITLE Field Rep DATE SEP 15 2004

Conditions of approval, if any:

## Plugging Activity Report

**Dominion Exploration and Production**  
**Dorothy 36 State Com #1**  
**Eddy County, New Mexico**

### **06/13/03 Friday**

MIRU Triple N rig #24 and plugging equipment. NU BOP. RIH w/ gauge ring, stacked out @ 1,475'. SDF weekend.

### **06/16/03 Monday**

RIH w/ 7" scraper to 8,978'. POOH w/ scraper. RIH w/ CICR to 4,233'. Shut in well, SDFN.

### **06/17/03 Tuesday**

OCD, Phil Hawkins on location. RIH w/ CICR to 8,947'. Pumped 50 bbls of mud. Could not set CICR. POOH, w/ CICR lost down hole. Called OCD, Van Barton. Pumped 100 sx C cmt balanced plug @ 9,010'. SDFN.

### **06/18/03 Wednesday**

OCD on location. No tag. Pumped 100 sx C cmt w/ 1½% CaCl<sub>2</sub> @ 9,010'. WOC, no tag. Pumped 100 sx C cmt w/ 1½% CaCl<sub>2</sub> @ 9,010'. WOC, no tag. Pumped 100 sx C cmt @ 9,010'. SDFN.

### **06/19/03 Thursday**

RIH w/ tbg and tagged cmt @ 8,695'. Called OCD, Mike Bratcher, tag ok. Circulated hole w/ mud. Pumped 35 sx C cmt @ 8,176 w/ 1.5% CaCl<sub>2</sub> and no returns to surface. WOC, no tag. Circulated hole w/ 100 bbls of mud w/ good returns to surface. Pressured tested csg to 525 psi. Pumped 35 sx C cmt 8,176 – 7,976'. PUH to 6,901'. Circulated hole to surface w/ mud. POOH. Perforated csg @ 7,123'. SDFN.

### **06/20/03 Friday**

OCD, Phil Hawkins on location. Squeezed 45 sx C cmt w/ 2½% CaCl<sub>2</sub> @ perforations. WOC, no tag. Circulated 100 bbls up 9-5/8" csg. Squeezed 45 sx C cmt w/ 2½% CaCl<sub>2</sub>. WOC and tagged cmt @ 7,102'. Pumped 25 sx C cmt 7,102 – 6,948'. PUH w/ packer to 5,017'. SDFN.

### **06/23/03 Monday**

Perforated @ 6,172'. Established rate and squeezed 50 sx c cmt w/ 2% CaCl<sub>2</sub>, ISIP 300 psi. WOC and tagged cmt @ 6,125'. Pumped 25 sx C cmt 6,125 – 6,015'. Cut csg @ 5,049'. SDFN.

### **06/24/03 Tuesday**

NU 7" BOP and worked csg free. POOH w/ 2 jts of csg. SI well and SDFN.

### **06/25/03 Wednesday**

POOH w/ total of 125 jts of 7" csg. Loaded hole w/ mud and pumped 50 sx C cmt @ 5,111'. SDFN.

### **06/26/03 Thursday**

OCD Phil Hawkins on location. Tagged cmt @ 4,907'. Pumped 45 sx C cmt 4,305 – 4,129'. Pumped 80 sx C cmt w/ 3% CaCl<sub>2</sub> @ 2,680'. WOC and tagged cmt @ 2,530'. Pressure-tested casing to 500 psi, losing 20 psi in 10 minutes. POOH w/ packer. Pumped 100 sx C cmt w/ 3% CaCl<sub>2</sub> @ 750'. WOC and tagged cmt @ 304'. Perforated casing @ 60'. Squeezed 50 sx C cmt 60' to surface on 13-3/8" casing, circulated cmt inside 8-5/8". POOH, RDMO.

### **7/2/03 Wednesday**

Cut off wellhead, capped well, installed marker. Cut off anchors. Leveled pit and cellar.



# NEW MEXICO ENERGY, MINERALS and NATURAL RESOURCES DEPARTMENT

**BILL RICHARDSON**

Governor

**Joanna Prukop**

Cabinet Secretary

**Lori Wrotenbery**

Director

**Oil Conservation Division**

9/14/04  
OK for Release  
mjb

17 July 2003

Dominion Exploration and Production  
14000 Quail springs Parkway  
Suite 600  
Oklahoma City, Oklahoma 73134

**RECEIVED**

**SEP 10 2004**

**OCD-ARTESIA**

Form C-103 Report of Plugging for your Dorothy 36 State Com # 1 N-36-17-28 API 30-015-28760  
Cannot be approved until an NMOCD representative has made an inspection of the location and found it to  
be cleared to comply with OCD rules and regulations. Please check each item in the space provided to  
indicate that the work has been accomplished and the location is ready for final inspection.

- ☒ 1. All pits have been filled and leveled.
- ☒ 2. Rat hole and cellar have been filled and leveled.
- ☒ 3. A steel marker 4" in diameter and approximately 4' above mean ground level has been set in  
concrete to mark the exact location of the plugged well. (Marker must have operator name, lease name,  
well number and location including quarter/quarter section or unit letter, section, township, range and API  
well ID number permanently welded, stamped or otherwise engraved into the metal marker.)
- ☒ 4. The location has been leveled as nearly as possible to original top ground contour and has been  
cleared of all junk and equipment.
- ☒ 5. The dead men and tie downs have been cut and removed.
- ☒ 6. If a one well lease or last remaining well on lease, the battery and burn pit locations have been  
leveled and cleared of all junk & equipment.
- ☒ 7. All environmental concerns have been addressed as per OCD guidelines.

The above are minimum requirements and no plugging bond will be cancelled until all locations for  
plugged and abandoned wells have been inspected and Form C-103 approved.

When all of the work outlined above has been done, please notify this office by completing, signing and  
returning this letter to us so that our representative will not have to make more than one trip to the location.

I certify that the above work has been done and the above-mentioned lease is ready for OCD inspection and  
approval.

*Gene Simon*  
Name

*District Manager*  
Title

*Van Barton*  
Field Rep. II