

Submit 3 Copies To Appropriate District  
Office  
District I  
1625 N. French Dr., Hobbs, NM 87240  
District II  
811 South First, Artesia, NM 87210  
District III  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV  
2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico  
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION  
2040 South Pacheco  
Santa Fe, NM 87505

Form C-103  
Revised March 25, 1999

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|--|--|---|
| <b>SUNDRY NOTICES AND REPORTS ON WELLS</b><br>(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM D-10) FOR SUCH PROPOSALS.)           |  | WELL API NO.<br>30-015-30546  |
| 1. Type of Well:<br>Oil Well <input type="checkbox"/> Gas Well <input checked="" type="checkbox"/> Other <input type="checkbox"/>  |  | 5. Indicate Type of Lease<br>STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/> |
| 2. Name of Operator<br>OXY USA WTP Limited Partnership   |  | 6. State Oil & Gas Lease No.<br>VB-511  |
| 3. Address of Operator<br>P.O. Box 50250 Midland, TX 79710-0250  |  | 7. Lease Name or Unit Agreement Name:<br>OXY Papa Bear State  |
| 4. Well Location<br>Unit Letter <u>K</u> : <u>1980</u> feet from the <u>south</u> line and <u>1980</u> feet from the <u>west</u> line<br>Section <u>7</u> Township <u>17S</u> Range <u>28E</u> NMPM County <u>Eddy</u> |  | 8. Well No.<br>1  |
| 10. Elevation (Show whether DR, RKB, RT, GR, etc.)<br>3463'  |  | 9. Pool name or Wildcat<br>Crow Flats Morrow  |

|   |  |
|---|--|
| 11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data   |  |
| <b>NOTICE OF INTENTION TO:</b><br>PERFORM REMEDIAL WORK <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/><br>TEMPORARILY ABANDON <input type="checkbox"/> CHANGE PLANS <input type="checkbox"/><br>PULL OR ALTER CASING <input type="checkbox"/> MULTIPLE COMPLETION <input type="checkbox"/><br>OTHER: <input type="checkbox"/> | <b>SUBSEQUENT REPORT OF:</b><br>REMEDIAL WORK <input type="checkbox"/> ALTERING CASING <input type="checkbox"/><br>COMMENCE DRILLING OPNS. <input type="checkbox"/> PLUG AND ABANDONMENT <input checked="" type="checkbox"/><br>CASING TEST AND CEMENT JOB <input type="checkbox"/><br>OTHER: <input type="checkbox"/> |

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompilation.

See Other Side

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE David Stewart TITLE Sr. Regulatory Analyst DATE 3/25/04

Type or print name David Stewart

Telephone No. 432-685-5717

(This space for State use)

APPROVED BY [Signature] TITLE Wild Sep 15 DATE SEP 15 2004

Conditions of approval, if any

**OXY PAPA BEAR STATE #1**

**03/02/2004** CMIC: Davis

MIRU KEY plugging crew #416 NDWH WU BOP Released packer Started POOH w/ tbg. POOH w/ 45 stands SION

**03/03/2004** CMIC: Davis

400# SITP killed well. Finished POOH w/tbg. RIH set CIBP @ 9175' RIH w/ tbg spotted salt gel and pumped 25 sxs cmt, POOH w/ tbg SION

**03/04/2004** CMIC: Davis

RIH w/ 4-1/2 csg cutter cut csg @ 7300' ND BOP Speared csg could not get free. RIH w/ packer on 1 jt tbg pumped 70 BW speared csg again and worked csg free. POOH w/ 5 jts csg. SION

**03/05/2004** CMIC: Davis

Started POOH w/ csg. Had to SI due to high winds.

**03/06/2004** CMIC: Davis

Finished POOH w/ csg. RIH w/ tbg to 7350' loaded hole w/ salt gel and spotted 35 sxs cmt. POOH 5 stands and WOC RIH tagged cmt @ 7191'. POOH to 6300' spotted 45 sxs cmt. POOH to 5178' spotted 45 sxs cmt. POOH to 4200' spotted 100 sxs cmt. POOH to 2155' spotted 45 sxs cmt. POOH w/ tbg and SI till Monday

**03/07/2004** CMIC: Davis

SI till Monday

**03/09/2004** CMIC: Davis

RIH tagged cmt @ 1981'. POOH to 1300' spotted 40 sxs cmt. POOH to 450' spotted 165 sxs cmt brought cmt to surface. POOH w/ tbg and topped csg w/ cmt. ND BOP RDMO Note Reviewed plugging procedure and consulted w/ NMOCD reps Mike Bratcher and Phil Hawkens.

**03/17/2004** CMIC: Davis

Dug out cut off wellhead and deadmen installed dry hole marker.



# NEW MEXICO ENERGY, MINERALS and NATURAL RESOURCES DEPARTMENT

**BILL RICHARDSON**

Governor

**Joanna Prukop**

Cabinet Secretary

**Lori Wrotenbery**

Director

**Oil Conservation Division**

**RECEIVED**

SEP 09 2004

**OCD-ARTESIA**

5 April 2004

Oxy USA

P.O. Box 50250

Midland, Texas 79710

Form C-103 Report of Plugging for your Oxy Papa Bear State # 1 K-7-17-28 API 30-015-30546  
Cannot be approved until an NMOCDD representative has made an inspection of the location and found it to  
be cleared to comply with OCD rules and regulations. Please check each item in the space provided to  
indicate that the work has been accomplished and the location is ready for final inspection.

- P/A Ok To Release*  
*7/13/04*
- ☒ 1. All pits have been filled and leveled.
  - ☒ 2. Rat hole and cellar have been filled and leveled.
  - ☒ 3. A steel marker 4" in diameter and approximately 4' above mean ground level has been set in  
concrete to mark the exact location of the plugged well. (Marker must have operator name, lease name,  
well number and location including quarter/quarter section or unit letter, section, township, range and API  
well ID number permanently welded, stamped or otherwise engraved into the metal marker.)
  - ☒ 4. The location has been leveled as nearly as possible to original top ground contour and has been  
cleared of all junk and equipment.
  - ☒ 5. The dead men and tie downs have been cut and removed.
  - ☒ 6. If a one well lease or last remaining well on lease, the battery and burn pit locations have been  
leveled and cleared of all junk & equipment.
  - ☒ 7. All environmental concerns have been addressed as per OCD guidelines.

The above are minimum requirements and no plugging bond will be cancelled until all locations for  
plugged and abandoned wells have been inspected and Form C-103 approved.

When all of the work outlined above has been done, please notify this office by completing, signing and  
returning this letter to us so that our representative will not have to make more than one trip to the location.

I certify that the above work has been done and the above-mentioned lease is ready for OCD inspection and  
approval.

*Marty Davis*  
Name

*[Signature]*

Van Barton  
Field Rep. II

*W/O Completion Specialist*  
Title