Submit 3 Copies To Appropriate District	State of New Me	xico	Form C-103					
Office District I	Energy, Minerals and Natur	ral Resources	Revised March 25, 1999					
1625 N. French Dr., Hobbs, NM 88240			WELL API NO.					
District II	OIL CONSERVATION	DIVISION	30-015-33534					
1301 W. Grand Ave., Artesia, NM 88210 District III	1220 South St. Fran		5. Indicate Type of Lease					
1000 Rio Brazos Rd., Aztec, NM 87410			STATE FEE X					
District IV	Santa Fe, NM 87	303	6. State Oil & Gas Lease No.					
1220 S. St. Francis Dr., Santa Fe, NM 87505								
	CES AND REPORTS ON WELLS		7. Lease Name or Unit Agreement					
(DO NOT USE THIS FORM FOR PROPOSE DIFFERENT RESERVOIR. USE "APPLICATION OF THE PROPOSE OF THE PR			Name:					
PROPOSALS.) 1. Type of Well:	RF	CEIVED	Pecos River 9					
Oil Well Gas Well	Other	-						
2. Name of Operator	Sf	P 1 0 2004	8. Well No.					
-	14744	DIARTESIA	#1					
3. Address of Operator			9. Pool name or Wildcat					
PO Box 5270 Hobbs, NM 88241			Carlsbad South Morrow					
4. Well Location								
Unit LetterI_:_1650	0feet from theSouth lin	e and990	feet from theEastline					
Section 9	Township 22S Range	27E	NMPM Eddy County					
10. Elevation (Show whether DR, RKB, RT, GR, etc.)								
(1) 本有的 (1) (2) (2) (2) (2) (2) (3) (3) (4) (4) (4) (4) (4) (4) (4) (4) (4) (4	3077' GL		And the Company of th					
11. Check A	Appropriate Box to Indicate N	ature of Notice,	Report or Other Data					
NOTICE OF IN			SEQUENT REPORT OF:					
PERFORM REMEDIAL WORK	PLUG AND ABANDON	REMEDIAL WOR						
TEMPORARILY ABANDON	CHANGE PLANS	COMMENCE DR	ILLING OPNS.□ PLUG AND □					
PULL OR ALTER CASING	MULTIPLE		ABANDONMENT CASING TEST AND					
	COMPLETION	CEMENT JOB	<u> </u>					
OTHER:		OTHER:						
 Describe proposed or completed starting any proposed work). SE recompilation. 	1 operations. (Clearly state all perti EE RULE 1103. For Multiple Comp	nent details, and gi pletions: Attach w	ve pertinent dates, including estimated date of ellbore diagram of proposed completion or					
12.5 ppg, yield 1.94 cu.ft/sk.	1 9006' 7" 26# HCP110 LT&C csg. Ce Followed with 400 sks "H" with additiv ol/min. Open DV Tool. Circulate 6 hou	es. Mixed @ 15.1 p	00 sks 35:65:6 "H" Poz with additives. Mixed @ pg, yield 1.28 cu.ft/sk. Bumped plug with 1583#.					
At 12:01 pm on 09/05/04, test	"C" neat. Mixed @ 14.8 ppg, yield 1.3 BOPE as required to 5000# and annula ng to 1500# for 30 minutes, held OK. I	r to 2500#. All equip	plug with 1609#. Closed DV tool. WOC 18 hrs. pment passed. Charts and schematic attached. bit.					
I hereby certify that the information a		est of my knowledg	ge and belief.					
SIGNATURE Phiati (flen TITLE F	Hobbs Regulatory _	DATE09/08/04					
Type or print name Kristi	,							
Type or print name Kristi Green Telephone No. 505-393-5905 (This space for State use) FOR RECORDS ONLY								
OPA COMPANY								
APPPROVED BY	TITLE		DATE SEP 1 4 2004					
Conditions of approval, if any:								

WELDING SERVICES, INC.
P.O. Box 1541 • Lovington, N.M. 88260
BUS: 505 396-4540 • FAX: 505 396-0044



INVOICE NE B 2868

Company	Newboune	oil Co.		Date 9	: 4.09	Start Time 10:30	O am Epm
Lease	Decos Rive	19#1	`			County Eddy	
Company						,	,
Wellhead \	•			Tester	Cash	1516	
Drlg. Conti	3 \ 1 \ 1					Rig #_ 4	75
Tool Pushe							:
Plug Type	1 -		Pl	ug Size	7"	Drill Pipe Size 3 ½	1=
	ve Opened 90				Check Valve	Open 465	,
ANNUL		26 2 4 4 8b	Rotating	Head	24→ 22→	19	17
(Valve 11	1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	3 1 25 25		Ť.	21_,	20	16
TEST #	ITEMS TESTED	TEST LENGTH	LOW PSI	HIGH PSI	11 6	REMARKS	
1	25,26,6,10,14	10 m.		5,000	Hod	lealon 4" Flage	Had
3	1, 2, 5, 9, 14	10ma			1	Head Flage	
	3,4,5,11,14	10nin		5,000		·	
4	13, 8, 11	10000		5,000			
5	13,7/11	10000		5,000			
6	15,7,11	10ain		2500			
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		_	-		$\overline{}$	}	
	Q-2-2				$\overline{}$		
8	_HR@_9000		\rightarrow			SUB TOTAL	100.00
	_HR@				•	TAX	y8.32
Miloago	a					TOTAL 9	748.37

