

N.M. Oil Cons. DIV-Dist. 2
1301 W. Grand Avenue
Alamosa, NM 88210
 UNITED STATES DEPARTMENT OF THE INTERIOR
 BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0135
Expires November 30, 2000

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on reverse side

1. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other		RECEIVED SEP 23 2004 DEPARTMENT OF THE INTERIOR
2. Name of Operator ConocoPhillips Company		
3a. Address 4001 Penbrook Street - Odessa, TX 79762	3b. Phone No. (include area code) (432)368-1506	
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Unit D, 660' FNL & 660' FWL, Sec. 12, T-22-S, R-30-E		

5. Lease Serial No. NM 0479142
6. If Indian, Allottee or Tribe Name
7. If Unit or CA/Agreement, Name and/or No.
8. Well Name and No. James E #11
9. API Well No. 30-015-26655
10. Field and Pool, or Exploratory Area Cabin Lake (Delaware)
11. County or Parish, State Eddy County, NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/ Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other <u>Repair Downhole Failure.</u>
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

1. 9/1/04: DRIVE DDU TO LOCATION. HELD SAFETY MEETING. UNHANG WELL, TRY AND UNSEAT PUMP, PUMP WAS STUCK, WORKED PUMP FOR A WHILE, FINALLY CAME FREE. POOH W/ PUMP AND RODS, SUSPECT PART OF PUMP STAYED IN THE TBG. PULLED OUT W/ PULL ROD AND PLUNGER FROM PUMP, BARREL STAYED IN THE TBG. SECURE WELL AND SHUTDOWN.

2. 9/2/04: DROVE CREW TO LOCATION AND HELD SAFETY MEEING. RU PUMP TRUCK TO KILL WELL. ND WELLHEAD, NU BOP. WAITED ON BELT FOR ACCUMULATOR PUMP FOR TWO HOURS BECAUSE IT BROKE. DROP DOWN FROM 1' TO TAG FILL. FILL @ 7500' POOH W/ TBG. 15' GAS ANCHOR BROKE OFF AND WAS LEFT IN THE HOLE. RBIH W/ KILL STRING. SECURE WELL SHUTDOWN.

3. 9/3/04: DROVE CREW TO LOCATION AND HELD SAFETY MEETING. BLED WELL DOWN. POOH W/ KILL STRING. RBIH W/ SOPMA, SN, IPC JT, 63 JTS, TA AND 173 JTS 2-7/8" TBG. RU PUMP TRUCK AND ND BOP, NU WELLHEAD. RIH W/ 15'x1.25" GAS ANCHOR, 2.5x1.75x24-RHBC PUMP, 5-1.5 K-BARS, 121-3/4" RODS, 87-7/8" RODS, 86-1" AND 26'x1.5" POLISH ROD. SPACE AND HANG WELL ON. RU PUMP TRUCK TO LOAD AND TEST TBG TO 500 PSI. TBG DID NOT TEST. UNSEAT PUMP AND FLUSH. SEAT PUMP BACK IN, LOAD AND TEST TO 500 PSI STILL DID NOT TEST. SECURE WELL AND SHUTDOWN.

14. I hereby certify that the foregoing is true and correct

Name (Printed/Typed)

Stacey D. Linder

Signature

Stacey D. Linder

Title

HSE/Regulatory Representative

Date

09/16/2004

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Accepted for record - NMCD

Title

Office

Date

LES BABYAK
PETROLEUM ENGINEER

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on reverse)

James E #11

4. 9/7/04: DROVE CREW TO LOCATION AND HELD SAFETY MEETING. BLED WELL DOWN. POOH W/ PUMP AND RODS. ND WELLHEAD, NU BOP. POOH W/ TBG. RU TBG TESTERS AND TEST TO 5000 PSI BACK IN. FOUND SPLIT IN PIN 20 JTS FROM SURFACE. RD TESTERS. SECURE WELL AND SHUTDOWN.
5. 9/8/04: DROVE CREW TO LOCATION AND HELD SAFETY MEETING. BLED WELL DOWN. RIH W/ GAS ANCHOR, PUMP AND RODS. SPACE WELL OUT. RU PUMP TRUCK LOAD AND TEST TBG TO 500 PSI. GOOD PUMP ACTION. TEST GOOD. CLEAN LOCATION. RDMO.

RECEIVED
INVESTIGATION
OFFICE

2004 SEP 21 AM 10:14

RECEIVED